



ENDEAVOR RESOURCES, LLC



CONFIDENTIAL

BRAZZEL BRIDGE #1

NEW WELL DEVELOPMENT

EXECUTIVE SUMMARY

PROJECT SUMMARY

BRAZZEL BRIDGE #1 NEW WELL DEVELOPMENT



Endeavor Resources, LLC, an oil, and gas consulting company owned by **Danny Thomasson** and his wife **Brenda Thomasson**. Danny Thomasson has been involved with leasing minerals rights, raising capital via private placement memorandums, drilling activities, and completion of oil and gas wells in McLean County, Kentucky, which is in the Illinois Basin, for over 58 years.

My Dad, **Henry Thomasson** holding me in West Texas in 1952. We lived from *Texas, New Mexico, North and South Dakota as well as Montana*. Honing his trade, he left the farm in 1933 and work from lease hand to becoming a driller and owning his own Drilling Company. (1914-1977)



Danny began his career at the early age of 13, working with his father's oil drilling company until he left for the United States Marine Corps during the Vietnam War, and he has been associated with the industry all his life.

Danny also spent over 40 years in the insurance industry, primarily working with insurance carriers focused on new business development focusing on annuities, life, health, and property and casualty insurance products and the development of independent insurance agents and brokers. Danny also owned several independent insurance agencies over his career.

Why DRILL BRAZZEL BRIDGE #1

With the success of operators in Western Kentucky and Southern Illinois using Slickwater Fracks on the Salem Warsaw Zone that has low porosity in many cases have been left behind the pipe are being opened and fracked with above average results. We feel that this is above average opportunity for success. The Salem Warsaw Formation is blanketed across the McLean County as well as other counties lying next to the county giving a wide range to work from as well as many other oil zones.

STRUCTURE OF THE DEAL

60% Net Revenue lease	20% Management fee	\$75,000 Prospect fee for 230 acres
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- 🔹 Endeavor Resources will offer the proposed entities a 60 % Net Revenue lease.
- 🔹 This is a cost Plus 20% management fee.
- 🔹 There will be a geological prospect fee of \$75,000.00 for the 230 acres leasehold.
- 🔹 There is availability for additional leaseholds as a farm-out basis.
- 🔹 All oil and gas service companies are located in the Illinois basin, including drilling, cementing, and well services such as fracking and acidizing companies.
- 🔹 Operator of the oil and gas leasehold will be Endeavor Resources, LLC.

See Attached AFE's and Proforma for Project.



TAX ADVANTAGES OF INVESTING IN OIL & GAS

The following general discussion of a few of the tax advantages related to oil and gas investments is provided for background information only. Potential investors should consult with their own tax advisors. Endeavor Resources, LLC does not give tax advice and is not qualified to give tax advice.

CONGRESSIONAL INCENTIVES ENCOURAGE DOMESTIC PETROLEUM DEVELOPMENT

Oil and natural gas production from domestic reserves helps to make our country more energy self-sufficient by reducing our dependence on foreign imports. In light of this, Congress passed the Tax Reform Act of 1986, which has provided attractive tax incentives to stimulate domestic natural gas and oil production financed by private sources. As a result, **oil and gas ventures are now on of the most tax - advantages investments available**. The act of 1986 specifically exempts oil and gas Working Interests from being classified as “Passive Income”. (See Section 469(c) (3) of the Tax Code). Thus, all deductions can be used to offset “active” or “ordinary” income. Specifically, these federal tax subsidies allow investors involved in exploration and production of oil and natural gas wells to write off the majority of their costs immediately. These incentives are not “Loop Holes” – they were placed in the Tax Code by Congress to make participation in oil and gas ventures one of the best tax advantaged investment.

INTANGIBLE DRILLING COST TAX DEDUCTION

When a well is drilled, there are several expenses that offer no salvage value, even if the drilled well is subsequently determined to be dry. These types of expenses are known as “Intangible Drilling and Completion Costs” (IDCs). Based on current tax laws, **IDCs are generally 100% deductible and are written off your ordinary income in the first year**. These intangible expenditures of drilling (labor, chemicals, fuel, mud, grease, logging, etc.) are usually the majority of the cost of a well. The IDC generally runs between 70% to 80% for oil wells and 80% to 90% for gas wells, of the total investment, and can be deducted either as a first year expense, or amortized over five years beginning in the year in which the well is placed in production. For example, a \$100,000 investment could typically yield up to \$75,000 in tax deductions during the first year of the venture. These deductions are available in the year the money was invested, even if the well does not start drilling until March 31 of the year following the contribution of capital.

(See Section 263 of the Tax Code) <http://www.irs.gov/publications/p535/ch08.html#d0e6362>

TANGIBLE DRILLING COST TAX DEDUCTION

As opposed to materials and services that offer no salvage value, equipment used in the completion and production of a drilled well is generally salvageable. Because these items retain a salvage value, they must be depreciated over time. These items include pipe, storage tanks, and wellhead equipment, capitalized and depreciated. The total amount of the investment allocated to the equipment, or Tangible Drilling Costs (IDCs), is **100% Tax Deductible**. In the example above, the remaining tangible costs \$25,000 (may be deducted as depreciation over a seven-year period).

(See Section 263 of the Tax Code) <http://www.irs.gov>

[This portion of the investment is depreciated over a five to seven-year period using the Accelerated Cost Recovery System (ACRS), or expensed in the first year based upon Section 179 of the IRS code, subject to limitations. Some companies currently utilize the Modified Accelerated Cost Recovery System to account for depreciation of these expenses. *(See Section 179 of the Tax Code)*]

Under the Job Creation and Worker Assistance Act, 100% of the depreciation up to \$100,000 is deductible in the first year of the investment.

ACTIVE VS. PASSIVE INCOME

The Tax Reform Act of 1986 introduced into the Tax Code the concepts of “Passive” income and “Active” income. The Act prohibits the offsetting of losses from Passive activities against income from Active businesses. The Tax Code specifically states that a Working Interest in an oil and gas well is not a “Passive” activity, therefore, deductions can be offset against income from active stock trades, business income, salaries, etc. *(See Section 469(c) (3) of the Tax Code)*

SMALL PRODUCERS TAX EXEMPTION (PERCENTAGE DEPLETION ALLOWANCE)

The 1990 Tax Act provided some special tax advantages for small companies and individuals, the typical participants in oil and gas drilling projects. After a well is drilled and is producing, the owners of the production are allowed to **shelter some of the gross income** through a depletion deduction. This tax incentive, known as the “Percentage Depletion Allowance”, is specifically intended to encourage participation in oil and gas drilling. This tax benefit is not available to large oil companies or taxpayers who sell oil or natural gas through retail outlets or those who engage in refining crude oil with runs of more than 50,000 barrels per day. It is also not available for entities owning more than 1,000 barrels of oil (or 6,000,000 cubic feet of gas) average daily production. **The “Small Producers Exemption” specifically allows 20% of oil income and 20% to 22% of gas income from a producing property to be tax free.** Two types of depletion calculations may be used, cost depletion or percentage (statutory) depletion. *(See Section 613A of the Tax Code)*

LEASE OPERATING AND PRODUCTION COSTS

Lease costs (purchase of leases, minerals, etc.), sales expenses, legal expenses, administrative accounting, and Lease Operating Costs (LOC) are 100% tax deductible through cost depletion. The operating costs, including but not limited to, pumping costs, well maintenance costs, mineral severance taxes, transportation costs, insurance, tax preparation, bank fees, filing fees and all other costs associated with the production of income from oil and gas wells, are **100% deductible** in the year in which the cost is incurred.

ALTERNATIVE MINIMUM TAX

Prior to the 1992 Tax Act, working interest participants in oil and gas joint ventures were subject to the Alternative Minimum Tax to the extent that this tax exceeded their regular tax. The 1992 Tax Act specifically exempted Intangible Drilling Cost as a Tax Preference Item. "Alternative Minimum Taxable Income" generally consists of adjusted gross income, minus allowable Alternative Minimum Tax itemized deduction, plus the sum of tax preference items and adjustments. "Tax Preference Items" are preferences existing in the Tax Code that can greatly reduce or eliminate regular income taxation. Included within this group are deductions for excess intangible Drilling and Development Costs and the deduction for depletion allowable for a taxable year over the adjusted basis in the Drilling 230 acres and the wells thereon.

<http://www.irs.gov>

Dry Hole: In the event that you invest in a non-producing well, 100% of all dollars invested are written off as a loss against your ordinary income in the first year, subject to AMT limitations.

TAX BILL GIVES INCENTIVE TO MARGINAL WELLS

The US Senate and House of Representative have passed a tax incentive bill to help small oil and gas producers. This bill provides a tax credit of up to \$9 per well per day for marginal wells. A typical marginal well pumps 15 barrels of crude or 90 thousand cubic feet of gas per day. There are 650,000 "marginal" or "stripper" oil and gas wells in the USA. Marginal wells provide as much as 25 percent of the nations' crude supply (on par with (Saudi Arabia) and about 10 percent of gas stocks. In 2002 alone, 17,500 oil and gas wells were permanently plugged with cement (13,600 oil wells and 3,900 gas wells). This tax bill will act as a safety net to save many of these wells, thereby reducing our reliance on the Middle East. The tax credit phases-in if the average crude price for a year is less than \$18 a barrel or \$2 per thousand cubic feet of gas. The maximum tax credit is \$3 a barrel for the first three barrels of crude produced if prices plunge below \$15 a barrel, and 50 cents per thousand cubic feet if gas prices average less than \$1.67 per thousand cubic feet. (Note: July 2007 - Crude oil is now above \$70 a barrel on the New York Mercantile Exchange and gas futures are near \$6.50 per thousand cubic feet).

From Houston Chronicle, October 12, 2004

THESE ARE SIGNIFICANT TAX BENEFITS FOR THE INDIVIDUAL OIL AND GAS INVESTOR; their benefits can be maximized with proper tax planning. This is only a brief explanation of a few of the federal tax considerations of investing in oil and gas ventures. The above examples are for general information only and not intended to be construed as legal or individual tax advice. The Federal Tax Laws are very complex and this discussion is not to be considered comprehensive or complete. Each investor should consult his or her own personal tax advisor concerning the applicability and effect on his or her personal tax situation of federal, state, and local tax laws. Tax laws change from time to time and there can be no guarantee of the interpretation of the tax laws.

DIVISION ORDERS & INVESTOR PAYMENTS

INFORMATION ON DIVISION ORDERS AND HOW THE INVESTOR IS PAID



When CountryMark is contacted to purchase crude oil from a new well for refining, the Well Operator has a choice of getting the revenue sent to him from CountryMark, and then in turn sending revenue checks to investors himself, or, the Operator may choose to cut himself out of the loop by assigning the interests to investors and allowing CountryMark to send the revenue payments, net of expenses, directly to the investors.

OVERVIEW OF PROCEDURES FOR DIVISION ORDERS

CountryMark is contacted by the well operator that he wishes to sell his oil to them. CountryMark assigns a lease number and starts to haul the oil once the operator advises us that he has oil ready to sell, and CountryMark holds the proceeds in suspense until we have been furnished with a title opinion from an oil and gas attorney. This attorney advises CountryMark who owns what and in what percentages.

If the Operator has investors, and wants CountryMark to send them their payments, the Operator will need to make Assignments to these investors, and this information will need to be furnished to the attorney. The Assignments only need to be signed by the operator, and will need to be recorded in the county in which the lease is located. The attorney does a check of the records of the county to determine the ownership of a lease. If no Assignments are made by the Operator to any of his investors, then the working interest will all be paid to the Operator. (This is because we pay record title.) If Assignments are made to the investors, CountryMark will pay the investors directly, and will not pay the Operator for these investor's proceeds, because we pay record title (or what has been put of record in the county where the lease is located.) Once the Operator makes assignment to the Investors, the Operator no longer will receive checks from the well other than for the portion due to him.

Once we have received the Title Opinion from the operator, we will issue Division Orders that will need to be signed by each owner before payment can be made. The Division Order comes with the optional authorization for electronic deposit. If you sign this, you will get direct deposit of your revenue check to the bank account you specify. Upon return of the Division Orders and the approval by the attorney, CountryMark will distribute the revenues directly to investors, by either check or electronic payment. In either case, you will receive a statement showing the total lease production, etc.

If the operator chooses to use our Operator Expense Program at the time we issue division orders, CountryMark will issue what we call an Operator Expense Division Order. Under this program, the operator reports the expenses to us, and we deduct that amount of expenses from the owners check. The owner's statement will show them the total amount of expenses that have been deducted. CountryMark relies upon the operator to report the correct amount of expenses to us, and only enters what has been submitted by them.

Our statements show the following:

Barrels Produced - both entire lease and owners % of barrels

Gross Revenue - both entire lease and owners gross amount

Taxes - both entire lease and owners tax amount

Net Revenue - both entire lease and owners net amount

Our statement does not include the price/bbl, but it can be calculated. CountryMark statements also include a Y-T-D value.

THIS IS JUST A BRIEF DESCRIPTION OF WHAT TAKES PLACE, IT IS MUCH MORE DETAILED.

CountryMark Cooperative, LLP

1200 Refinery Road, Mt. Vernon, IN 47620

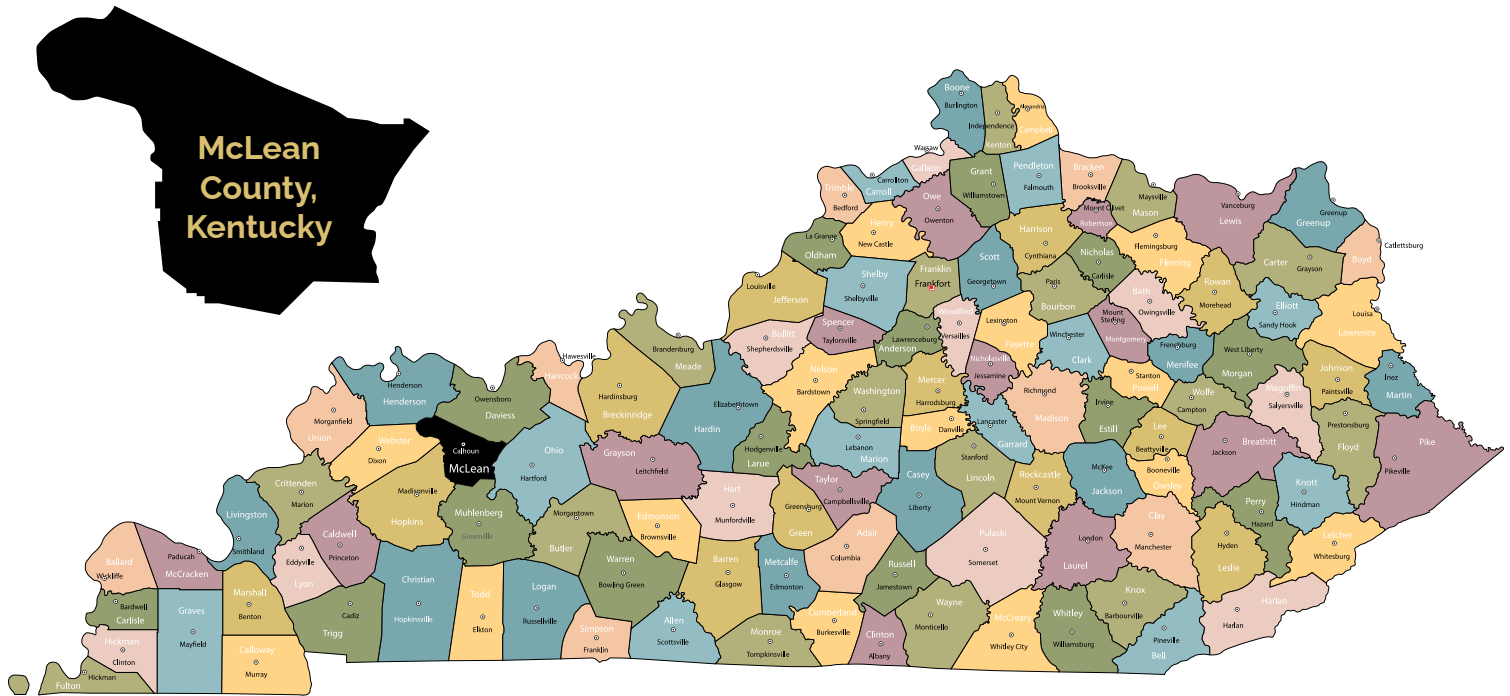
1-800-832-5490

<http://www.countrymark.com/>



NEW WELL DEVELOPMENT OPPORTUNITY

BRAZZEL BRIDGE#1 MCLEAN COUNTY, KENTUCKY



INVESTOR

1/32 WORKING INTEREST
\$22,500.00

1.875% NET REVENUE INTEREST

1/16 WORKING INTEREST
\$45,000.00

3.75% NET REVENUE INTEREST

1/8 WORKING INTEREST
\$90,000.00

7.5% NET REVENUE INTEREST

GEOLOGY REPORT

ERA	SYSTEM	SERIES		GROUP	FORMATION MEMBER	LITHOLOGY	DRILLERS' TERMS
		PottAppalachian	Midcontinent				
		Morrow					
O Z O I C	M I S S I S S I P P I A N			Chester	Bee Spring Ss.		●
					Caseyville Fm.		
					Battery Rock Ss.		●
					Kyrrock Congl.		●
					Kinkaid Ls.		●
					Deoria Fm.		●
					Clare Ls.		●
					Palestine Fm.		●
					Menard Ls.		●
					Waltersburg Fm.		●
				Meramec	Vienne Ls.		●
					Tar Springs Ss.		●
					Glen Dean Ls.		●
					Hardinsburg Fm.		●
					Harney Ls.		●
					Golconda Op.		●
					Big Clifty Fm.		●
					Beech Creek Ls.		●
					Cypress Ss.		●
				Osage	Reelsville Ls.		●
					Sample Ss.		●
					Paint Creek Op.		●
					Beaver Bend Ls.		●
					Bethel Ss.		●
					Renault Ls.		●
					Aux Vasea Fm.		●
					Ste. Genevieve Ls.		●
							●
					St. Louis Ls.		●
P R E C A M B R I A N				Kinderhook	Salem Ls.		●
							●
					Warsaw Ls.		●
							●
					Fort Payne Fm.		●
					New Providence Sh.		●
							●
P R E C A M B R I A N	U p p e r				New Albany (Chattanooga) Sh.		Devonian (Black) Sh.
					Sellersburg Ls.		Devonian Lm.
					Grand Tower Ls.		●
P R E C A M B R I A N	M i d d l e				Dutch Creek Ss. Mbr.		●
							●

Thomas J. Sauer

Licensed Professional Geologist – *Illinois, Indiana, and Kentucky*

📍 7845 Stanely Birk City Road, Owensboro, KY 42301

Responsible for the discovery of over 4 million barrels of oil and One Billion MCF of Gas over more than four decades of field exploration and development.

WORK EXPERIENCE

2010 – Current

Independent Geologist

1998 – 2010 Self Employed

Independent Consultant

1997 – 1998 Farrar Oil Company, Mt. Vernon, Illinois

Geologist

Duties: Generate Oil/Gas prospects, well-site geology, analyze oil/gas prospects, data, etc., coordinate drilling and completion work both, state and federal liaison work, log evaluation, and some consulting.

1988 – 1997 Har-Ken oil company, Owensboro Kentucky

Har-Ken Oil company purchased by Farrar oil company August 1997. Geologist.

Duties: Similar responsibilities to duties at Farrar Oil.

1985 – 1988 Self-Employed

Consulting concerning oil and gas lease in the tri-state area.

1982 – 1985 Interstate Drilling Company, Inc., Owensboro, KY

Vice President and General Manager

Supervisory duties included managing office and field staff of 27 employees, operations and maintenance of two drilling rigs, one completion rig and seven vehicles; instituted operational and procedural systems for the disposition of annual drilling budget in excess of 2 million; conducted geological mapping, prospect investigations, sample analysis in excess of 125 wells in Southern Indiana, Western Kentucky coal,field portion of the Illinois Basin and in Ohio. Promoted from position of staff geologist.

Self-Employed

Worked as independent consultant for the oil and gas industry with limited exposure to the coal industry. Partial clientele list include: R.E. Williams, Memphis, TN, Blackstar Petroleum, Resource Development Group, Har-Ken Oil Company, Orbit Gas, Bonaventure Brothers, Basin Oil, Inc., Green Coal Company, Eagle Exploration Company, Interstate Oil and Gas, Inc., Barger Engineering, Bretagne Group, Walt Cline, J.C. Ellis Estate, First National Bank of Carmi IL, and Tri-Star Oil and Geigo Company, Innovative Gas, Jordan Oil and Gas, Knierim Company, A.E. Smith, Napper Oil Downing Industries, J.R. Powell, L. Quinn, Rebstock Oil, Blue Ridge Group, D. Scheffer, Har-Ken Agent, OK, W.J. Williams and Associates, Ambros Oil and Gas, J.R. Anderson, Lincoln Energy, Energy Resources, Conquest, Kelcas, Geico, and Trey Exploration.

PREVIOUS EXPERIENCE

- Teacher Davies County Kentucky Parochial School System
- Area states representative for RJ Reynolds Tobacco Company in western Kentucky
- Assistant golf professional at Owensboro Country Club Owensboro KY

Oil and gas seminars include: well completion, logging, fracturing, cementing, utilization of special tools, perforating, oilfield equipment, acidizing, drill stem testing, .U.S. Environmental Protection Agency underground injection system permitting. Seminars sponsored by Halliburton, Dowell, Schlumberger Well Services, Birdwell, Dresser Atlas, George Asquith, PhD.

COMPANIES WITH CREDIT ACCOUNT

Koontz, Schwartz, Boss, Norris Logging, Kentucky Well Service, Owensboro Supply, Ken's Supply, Scout Check Reliford Drilling, Weal Drilling, Vogler Services King Deep and Brannaman, Sampson Oil, Wayne County Well Services, Bradford Supply, Miller Testing, Dillman Chemicals, and others.

DRILLING COMPANIES WITH ASSOCIATIONS

Hard Rock, Weal, Gwaltney, Venture, Inglebarger, Mitchell, Indiana, Goff and Pruitt, Har-Ken, Pacific Central, Reliford, Vogler, and Carey.

EDUCATION

Bachelor of science from the **University of Kentucky** may 1970

196 credit hours with a heavy emphasis on geology. Employed summers for Texas Gas Transmission Corporation, Owensboro, Kentucky to earn tuition.

Graduate of Daviess Co. High School, 1964

MILITARY EXPERIENCE

1970 - 1971

Honorable Discharge

BRAZZEL BRIDGE PROSPECT

Location: McLean County, Kentucky

Area: Approximately two miles northeast of the Anton Field (550,000 barrels of oil and 10 BCF gas storage) and one mile south of the Bells Ferry Field (1,6000,000 barrels of oil).

Proposed Location: 2350' FNL x 750' EL of 19-L-26 (not surveyed)

Proposed Depth: 3200 feet

Basis for Test: The #1 Miles of J. Evans, drilled October 1983 encountered a show of oil in the Tar Springs sandstone. The following DST resulted: 3 Hour DST: 2326-2340 recovered
60' gas, s. oil
50' salty mud
ICIP 940# / FCIP 1001#

The well also had shows of oil in the Cypress ss. 2620-31 - no test; The Lower Renault Ls. 2848-2854 – no test and the O'Hara Ls, 2908-2920, 326' gas, 54' S.O.C. salty mud ICIP 82#, FCIP 136#. The well was logged on 10-6-83 and P/A on 10-6-83.

The following year J. Evans drilled the #1 M. Brazzel in Section 20-L-26. Again, a show of oil was found in the Tar Springs ss. from 2337-2345. A DST was run with the following results:

1.5 hour test from 2282-2342 –
1007' gas
133' heavy gas and mud cut oil
169' oil cut mud
ICIP 900# FCIP 953# in 30 minutes

The well was logged 6-9-84 and P/A 6-29-84.

In 1990 B. Anderson of Texas offset the #1 M. Brazzel to the southeast. This location was selected based on structure and proximity to the original well and apparently, the idea of a slightly updip position approaching the fault. The prospect report listed the following criteria:

Anticipated reservoir area	230 acres
Average pay thickness	12'
Acre feet	2796'
Recovery factor	300 B/A Ft
Reserves	835,000 B.O.
Spacing	10 acres
Number of wells	20
Reserves per well	41,750 B.O.

The Tar Springs had a show of oil. The zone was tested from 2332' – 2348' with the following recovery: 15/30/60/120 12' gas, 45' salty mud, S.O.

1FP 0#/9# FFP 9#/9#
 ICIP 541# FCIP 424#
 IHP 1103# FHP 1103#

The well was logged 7-16-90 and P/A 7-16-90.

The #1 M. Brazzel of J. Evans (30815) was re-opened and logged on 10-5-91 by Basin Drilling Co. It was perforated from 2337–2343, acidized and put in operation on 10-8-91. The well IP'd for 3 barrels of oil per day with some water. The well was powered by a 208 motor which burned natural gas from the reservoir.

In evaluating the formation, it is apparent a sizeable thickening is occurring in the #1 Miles of J. Evans (23276). It has forty (40) gross feet of sand. Also, the #1 Jennings (71713) has over 20' of sand and the #1 Austin Brothers (107794) has forty (40) gross feet of sand.

In summary – ten of the thirteen wells drilled in this area tested the Tar Springs sandstone.

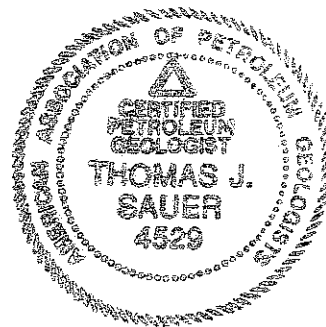
11-L-26	#13397 and #71715 No test
19-L-26	#23276, 73420, 71713, 107791, 107792, 107794 and 128093 <u>all</u> tested the zone.
20-L-26	#30815, 100935 and 104445 <u>all</u> tested the zone.

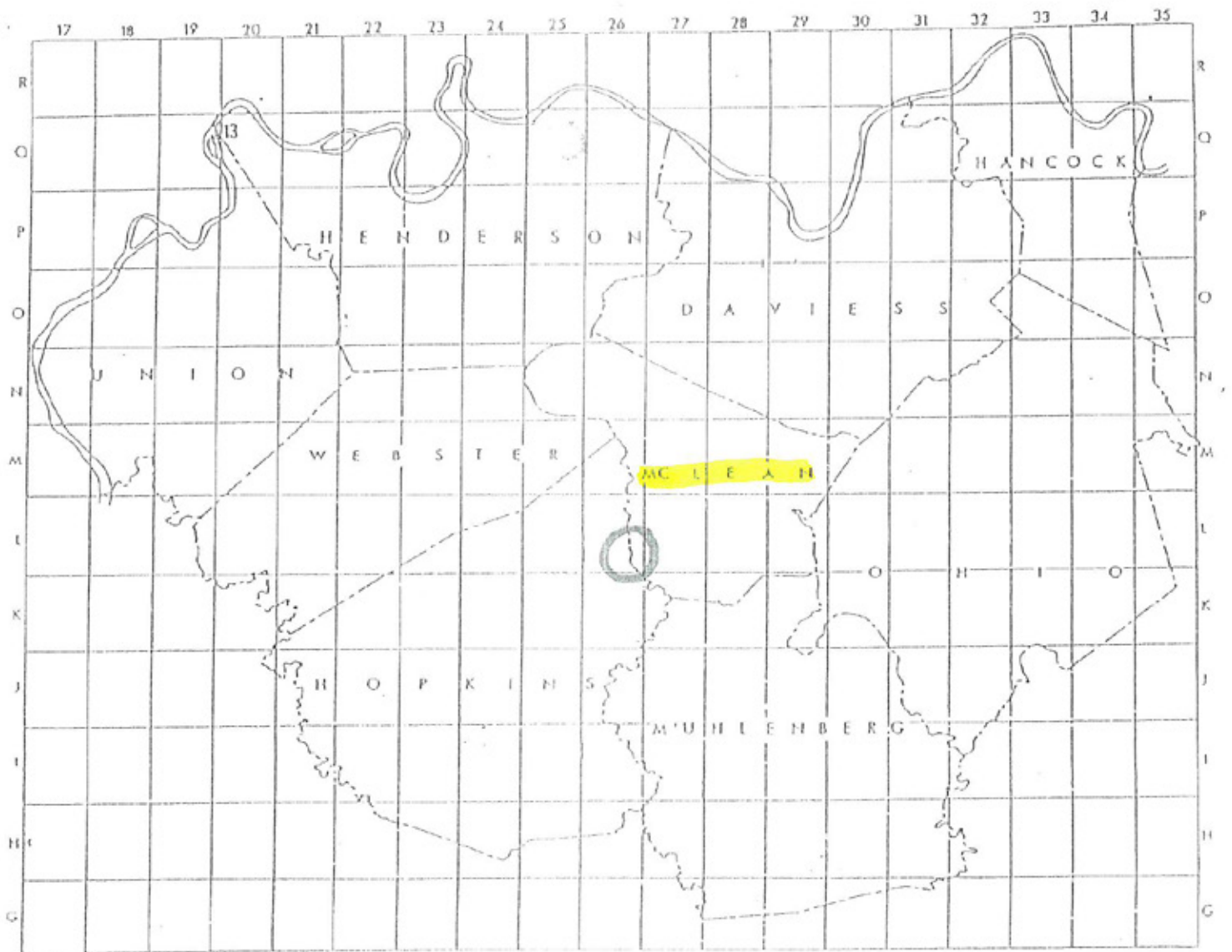
It is logical that due to the structure, the tests and the sand development, a sizeable Tar Springs reservoir should be found in the noted location to drill. The #1 Miles of J. Evans did not test the entire zone. The author is positive the zones from 2304-2308 and 2315-2320 will produce oil. Also no porosity logs were run – if they were, we probably would not be discussing this prospect!! The fact that the #1 Brazzel of Basin did produce oil and gas is a positive sign. The author believes a location north should encounter a thicker, water-free oil column in the Tar Springs sandstone.

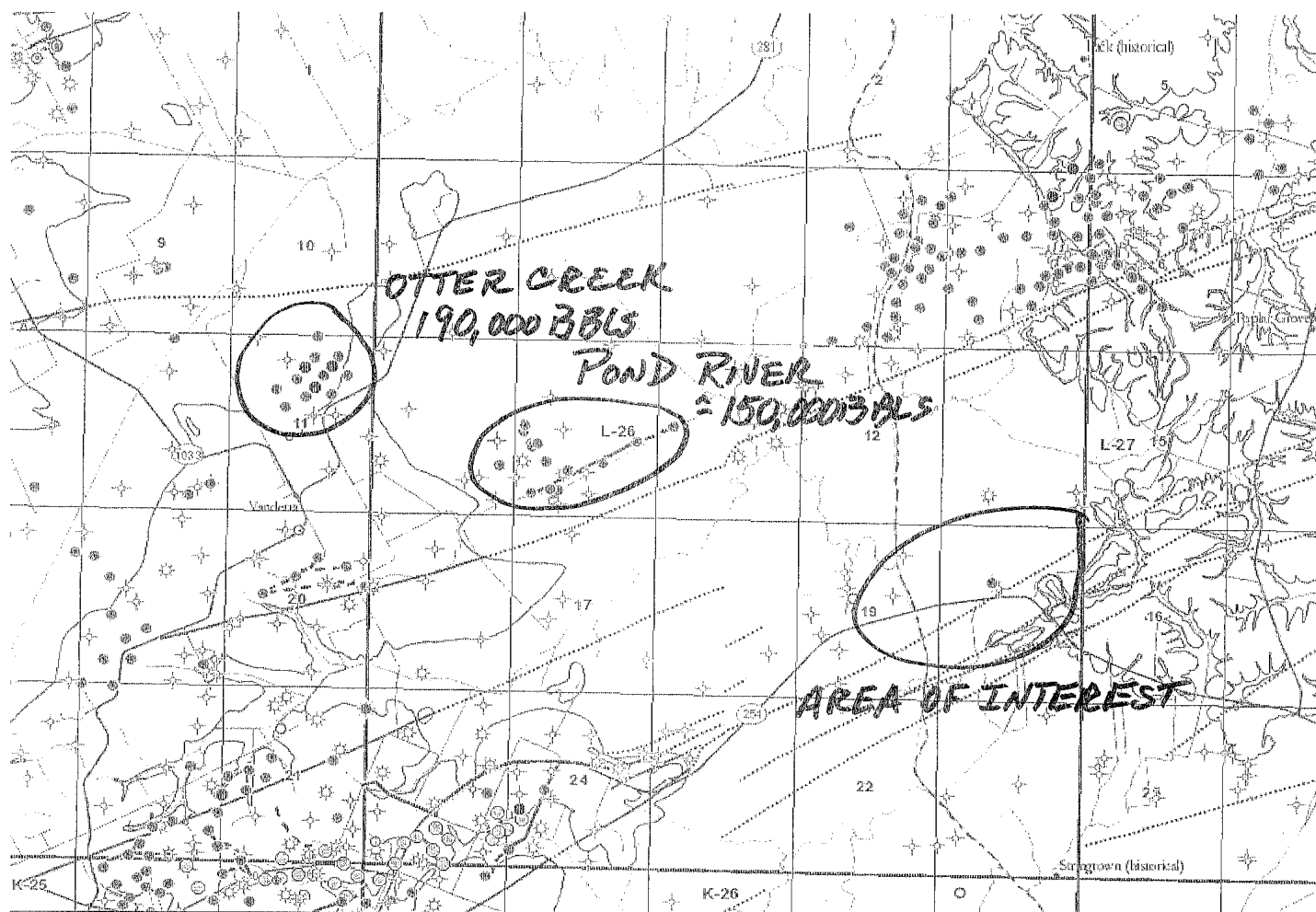
Respectfully submitted,



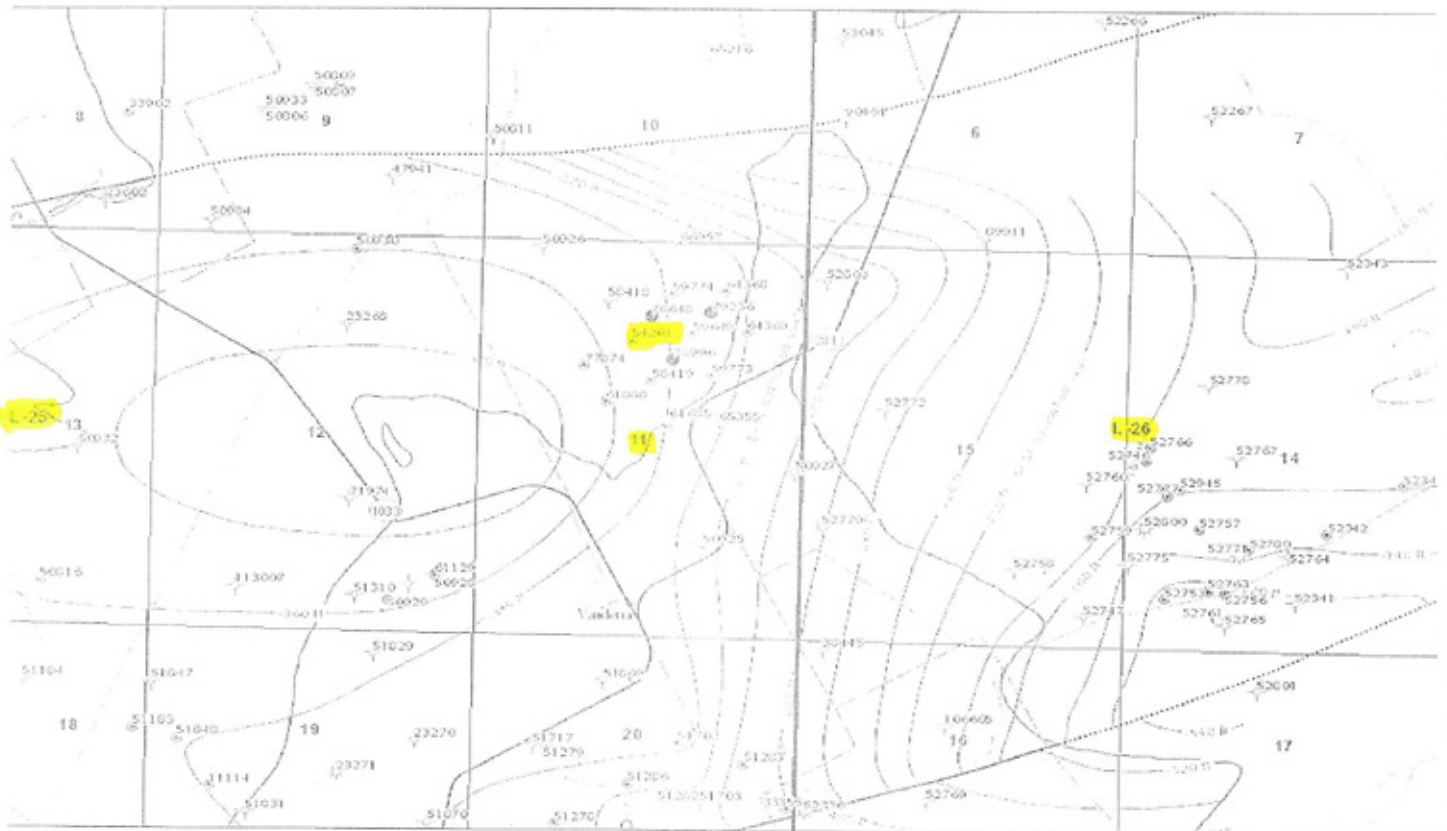
Tom Sauer
Geologist





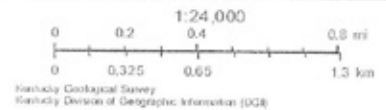


Kentucky Geologic Map Information Service



arch 5, 2015

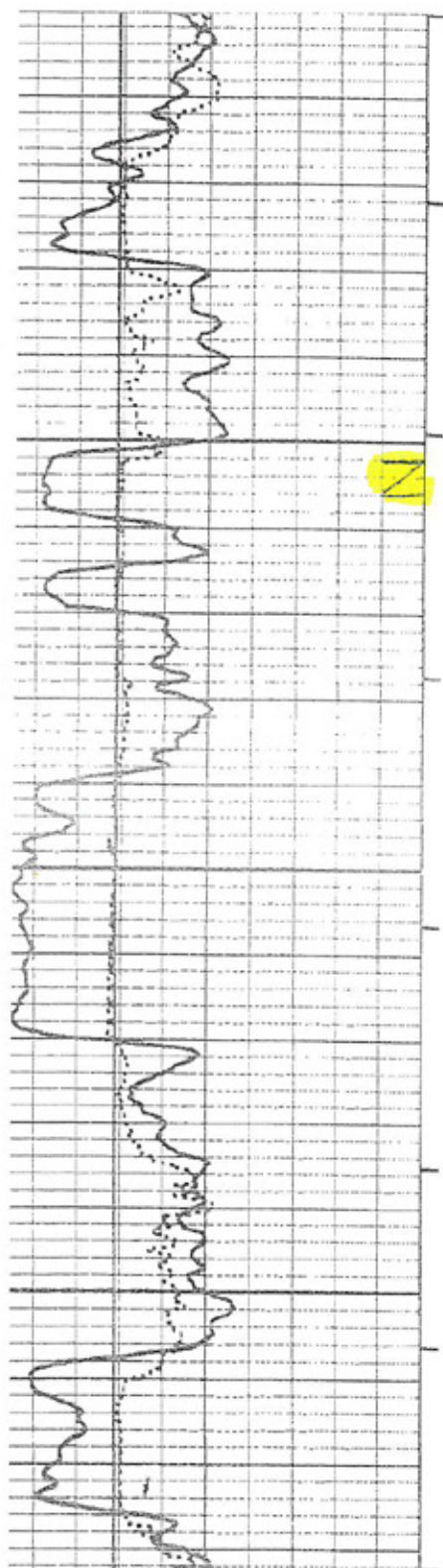
OTTER CREEK / WISER OIL
11-L-25 190,000 BBLs



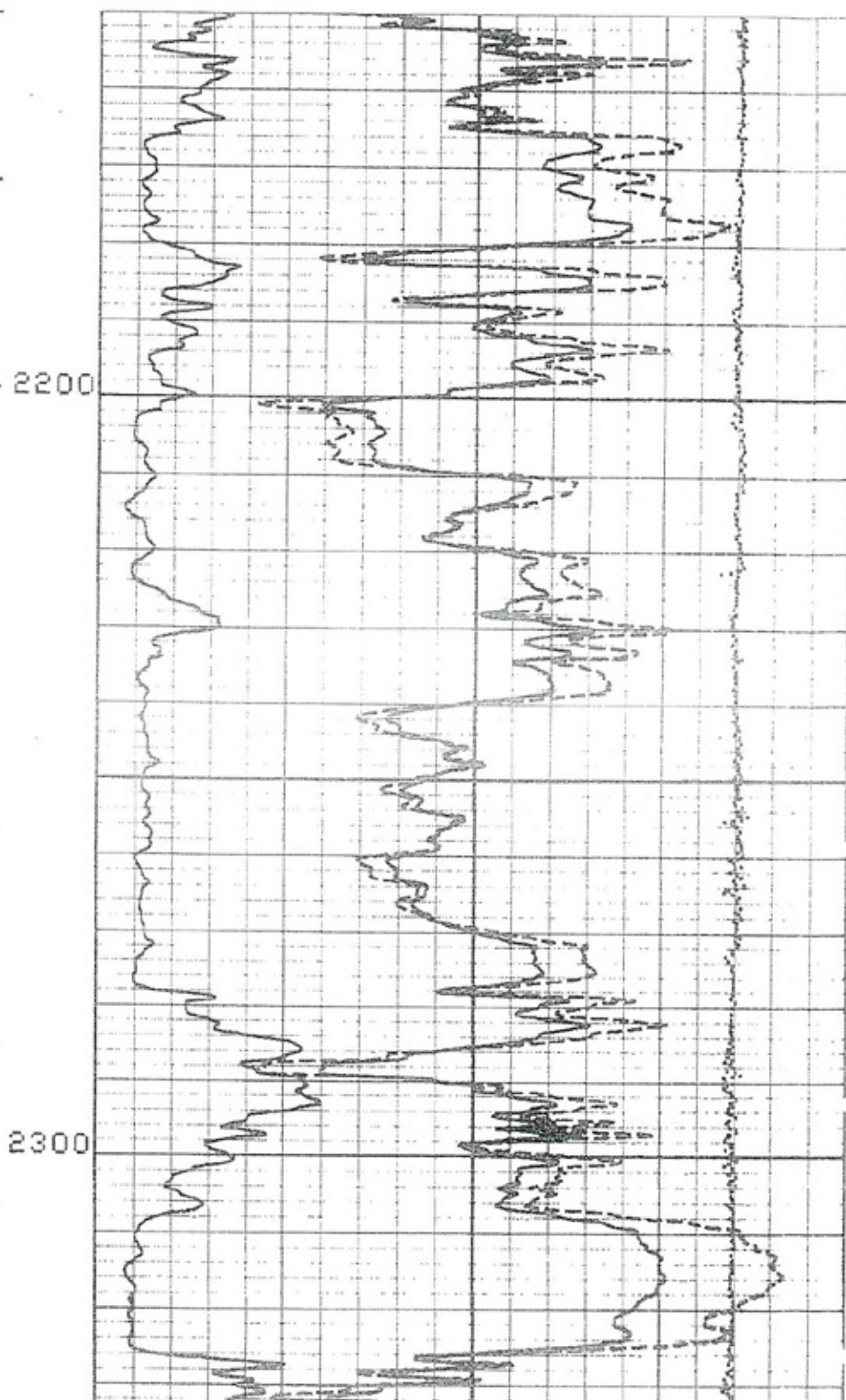
author: Kentucky Geological Survey
 copyright: Kentucky Geological Survey



#1 DAVIS-MERCER/WISER

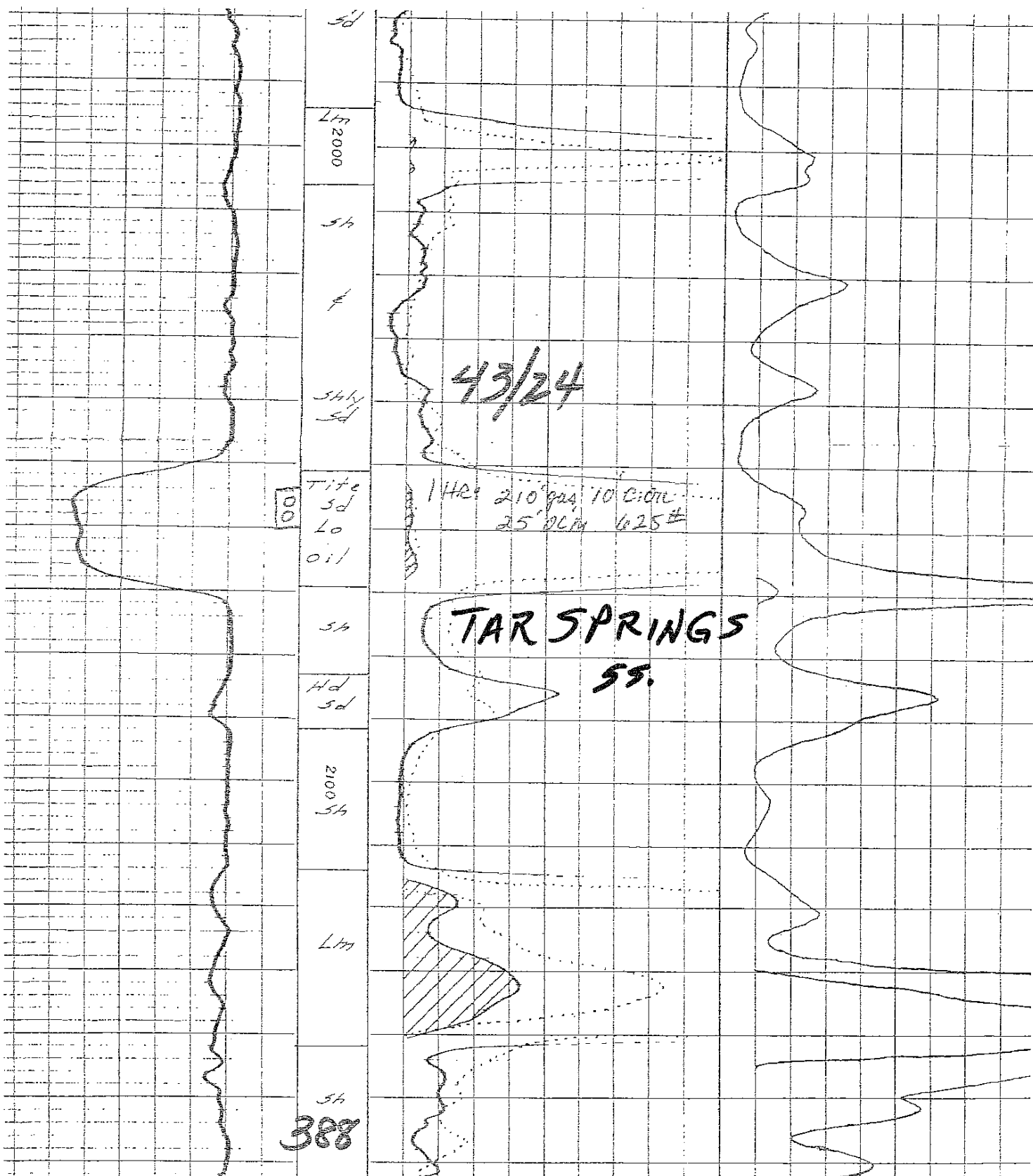


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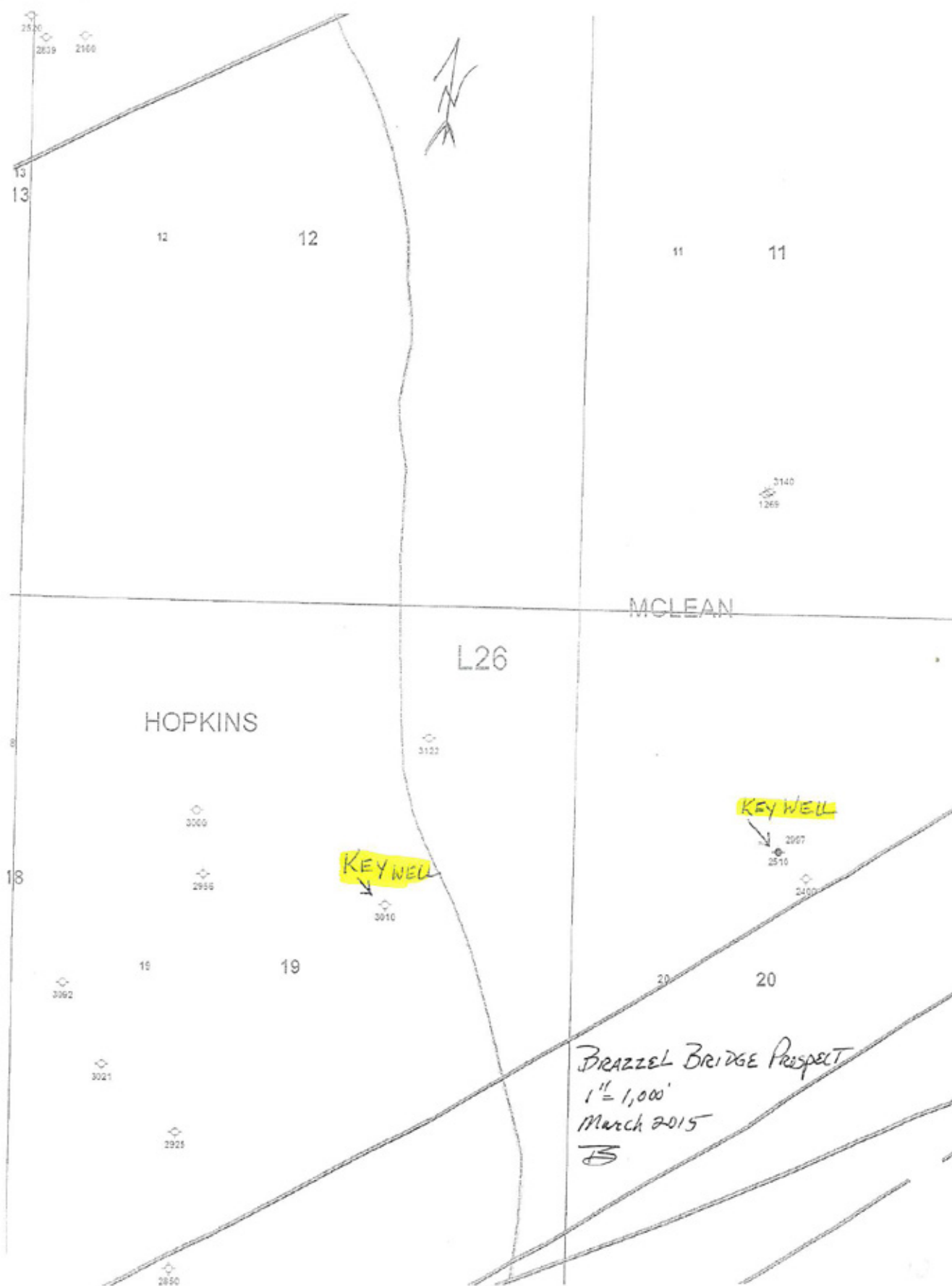
54201 11-L-25

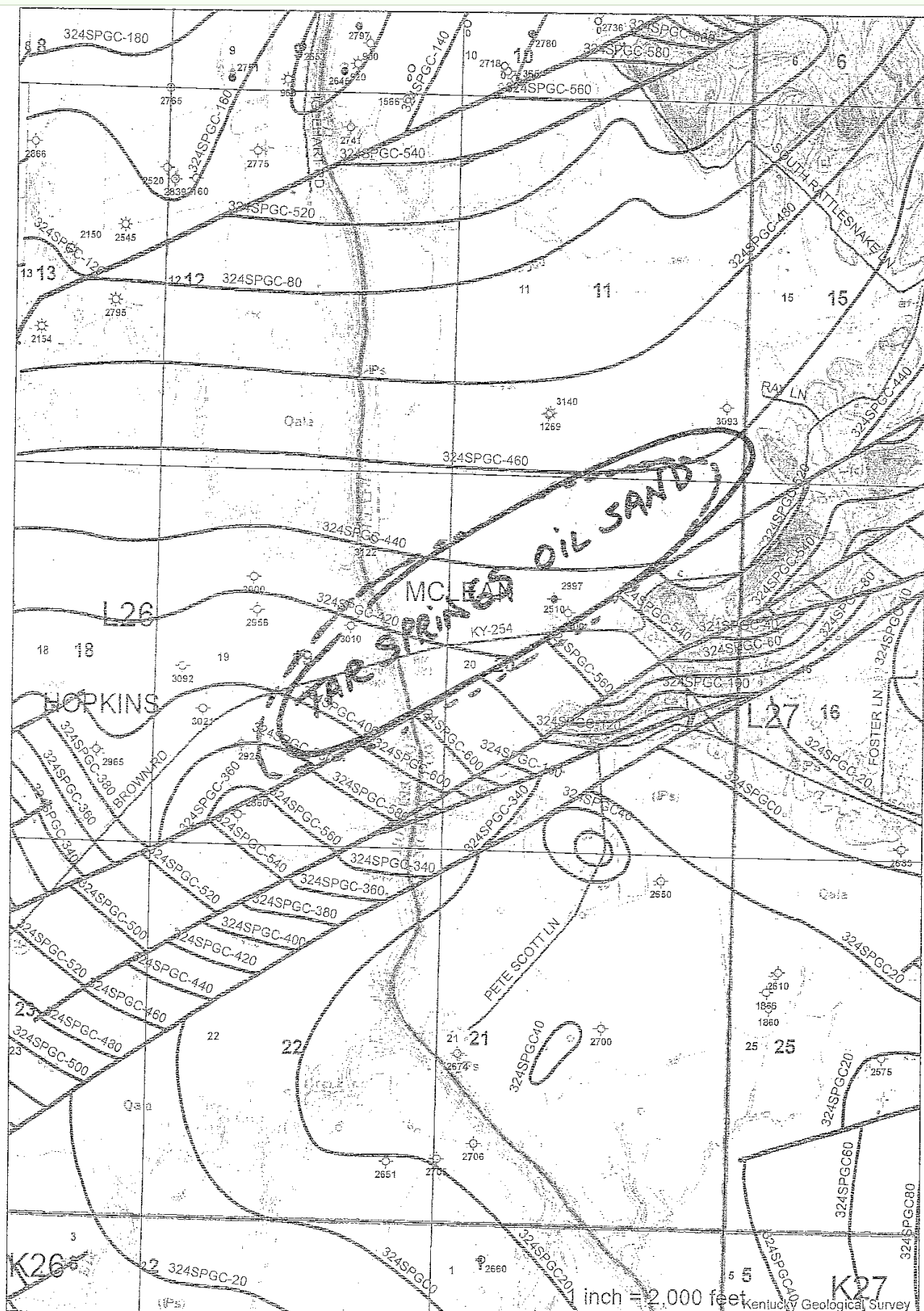


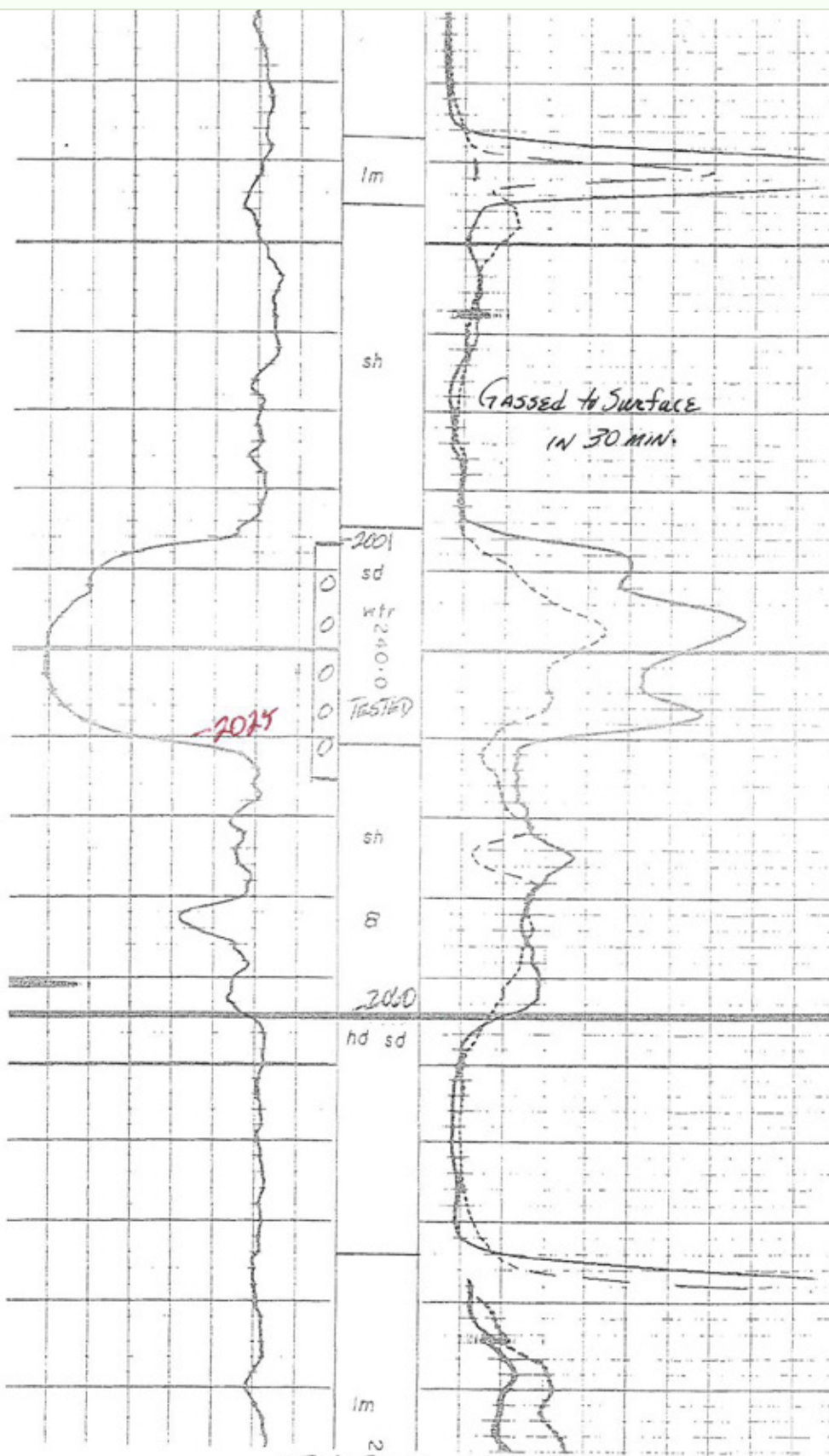


52753

14-L-26

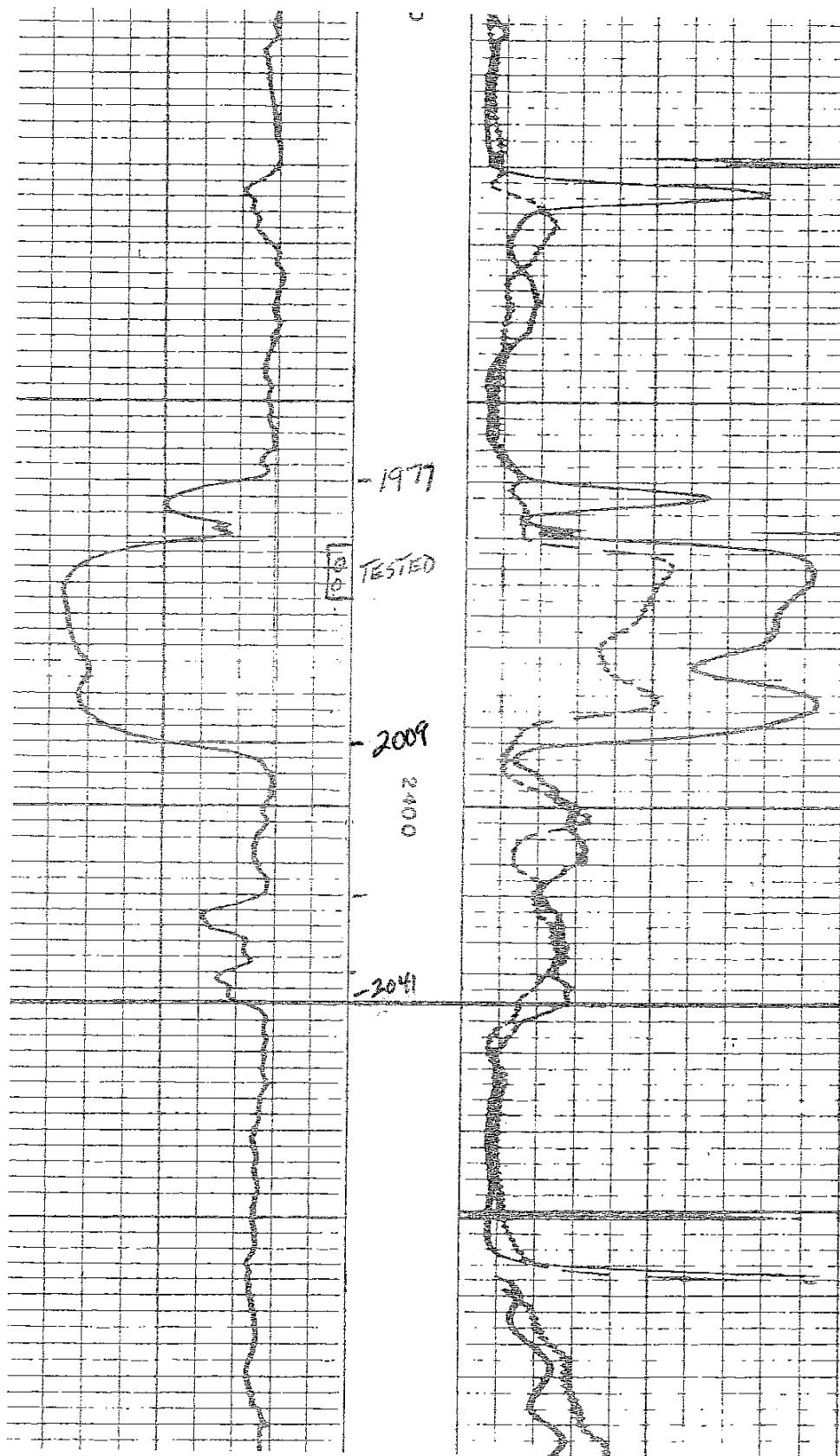




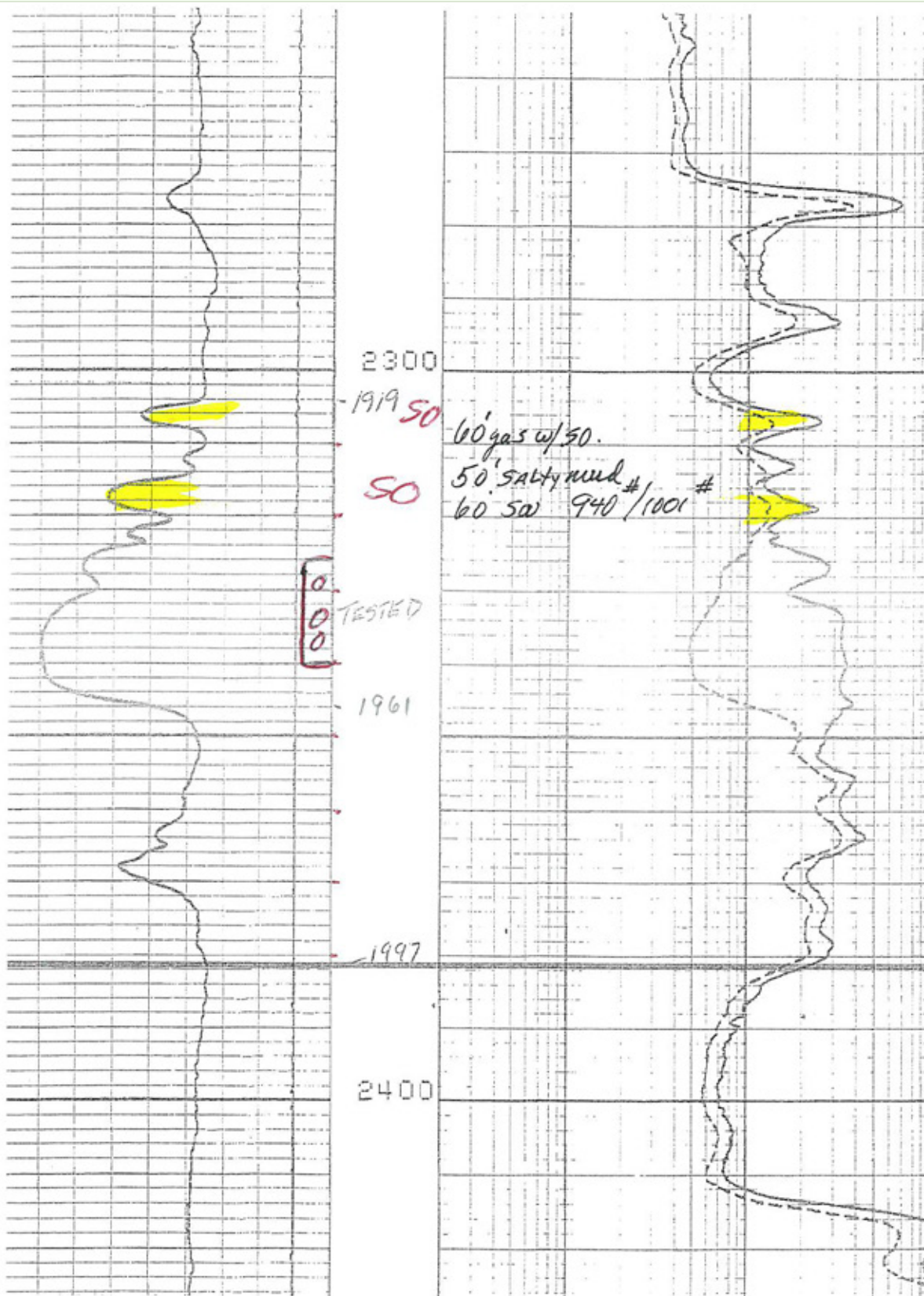


71713 19-L-26
385

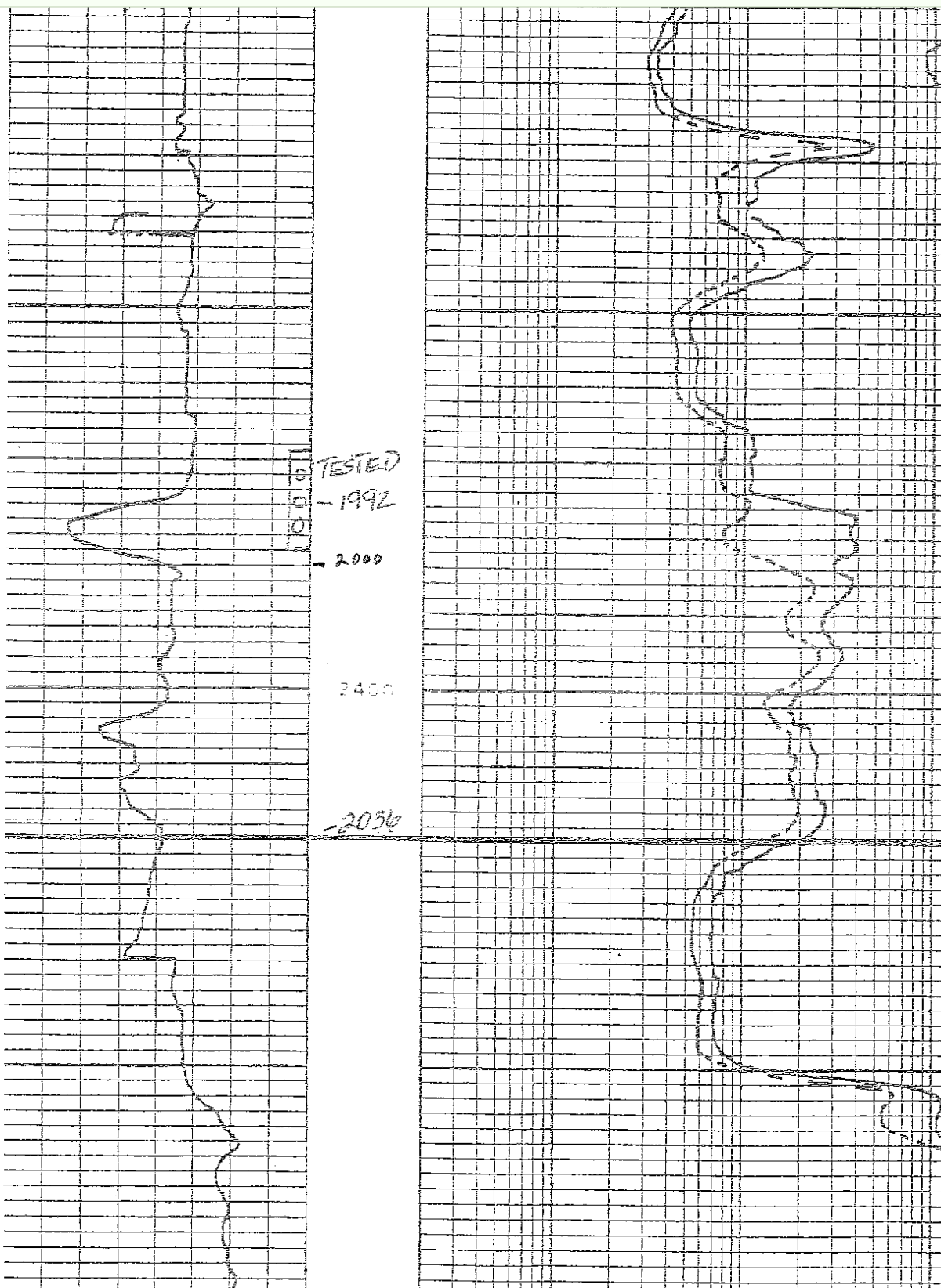
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73420
202 19-L-26



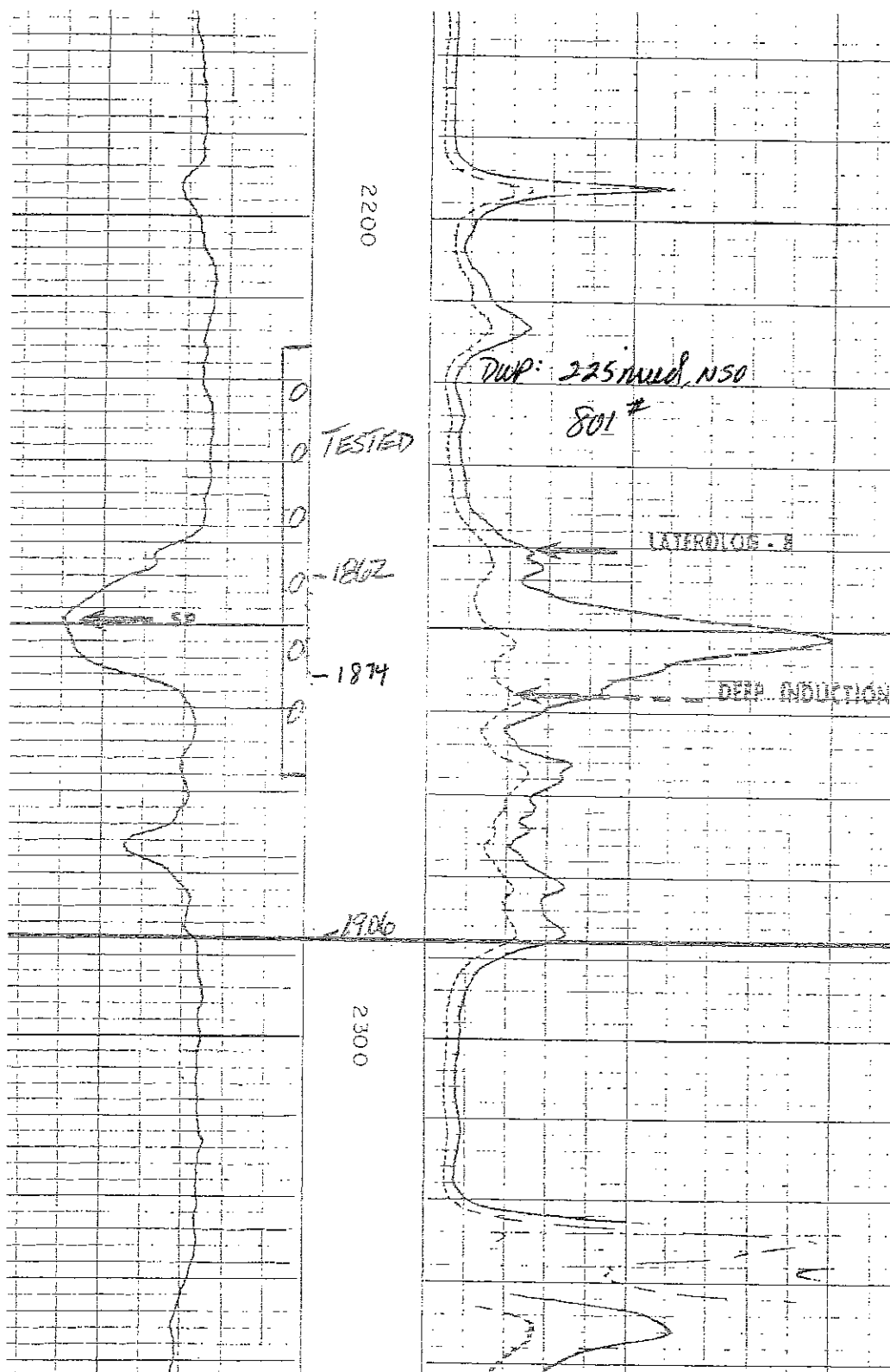
23276
385 19-L-26



10779/
384

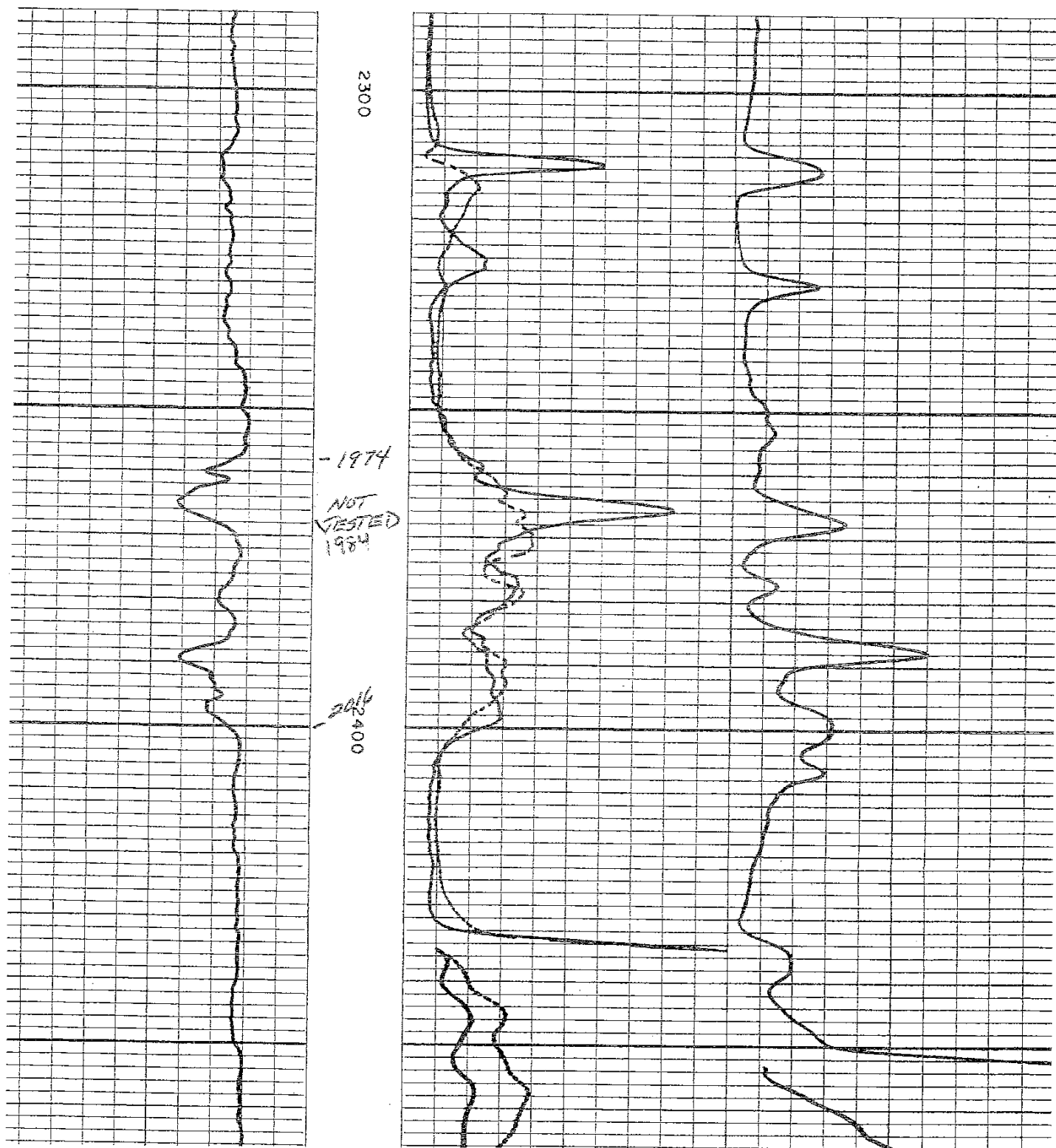
19-L-26

15



107792
382 19-L-24

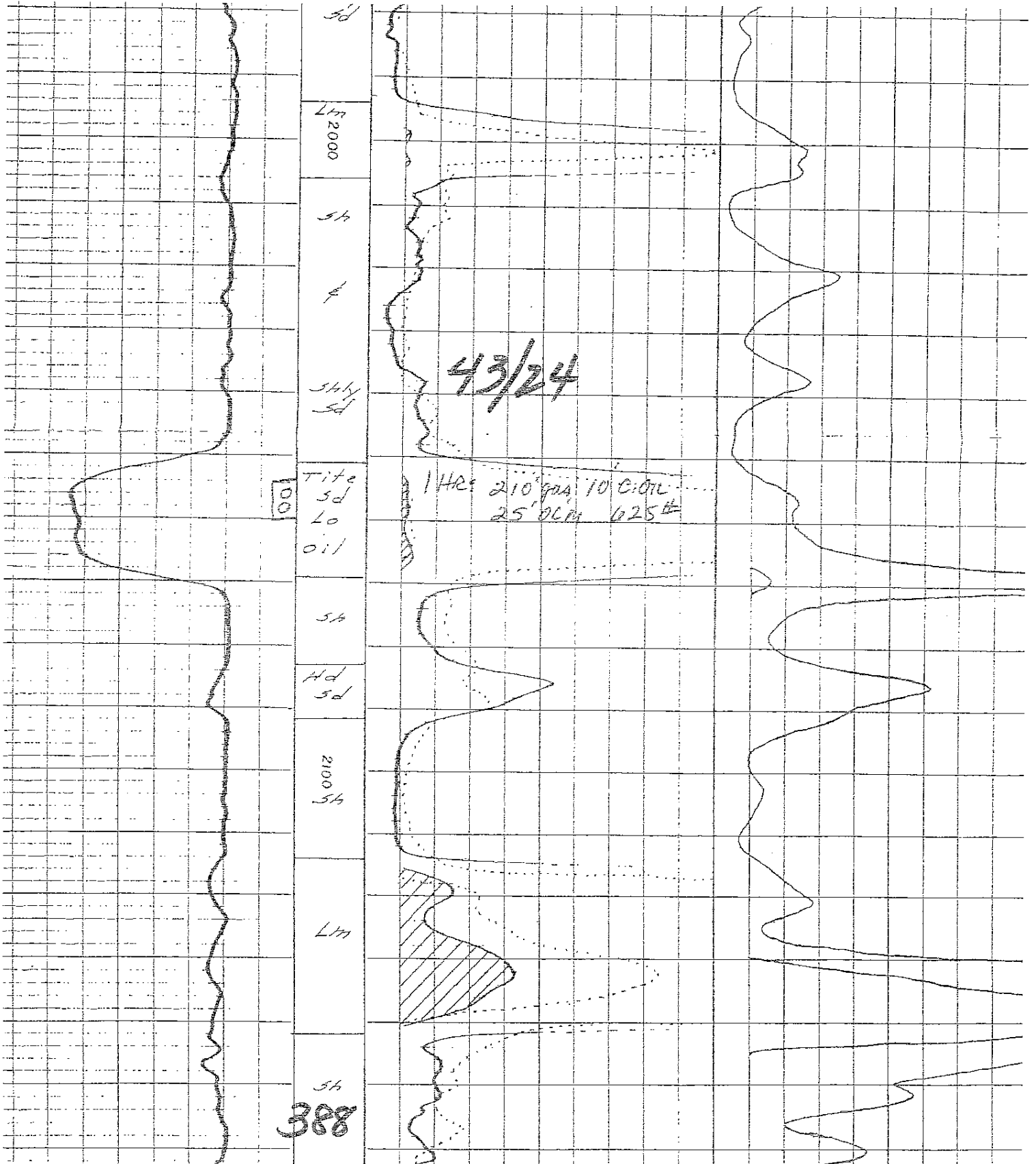
#2 BREEDEN - R.I.K. PET.



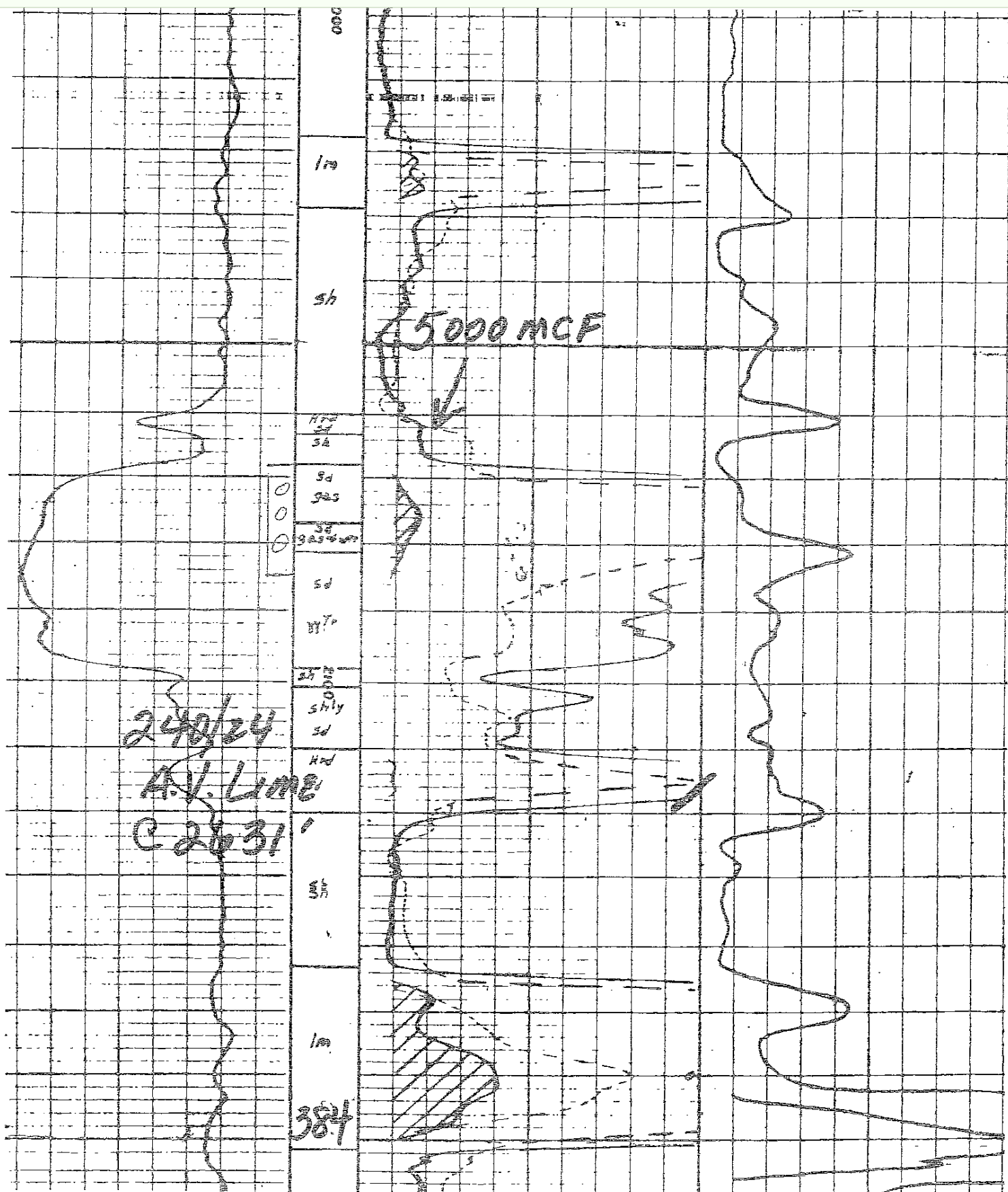
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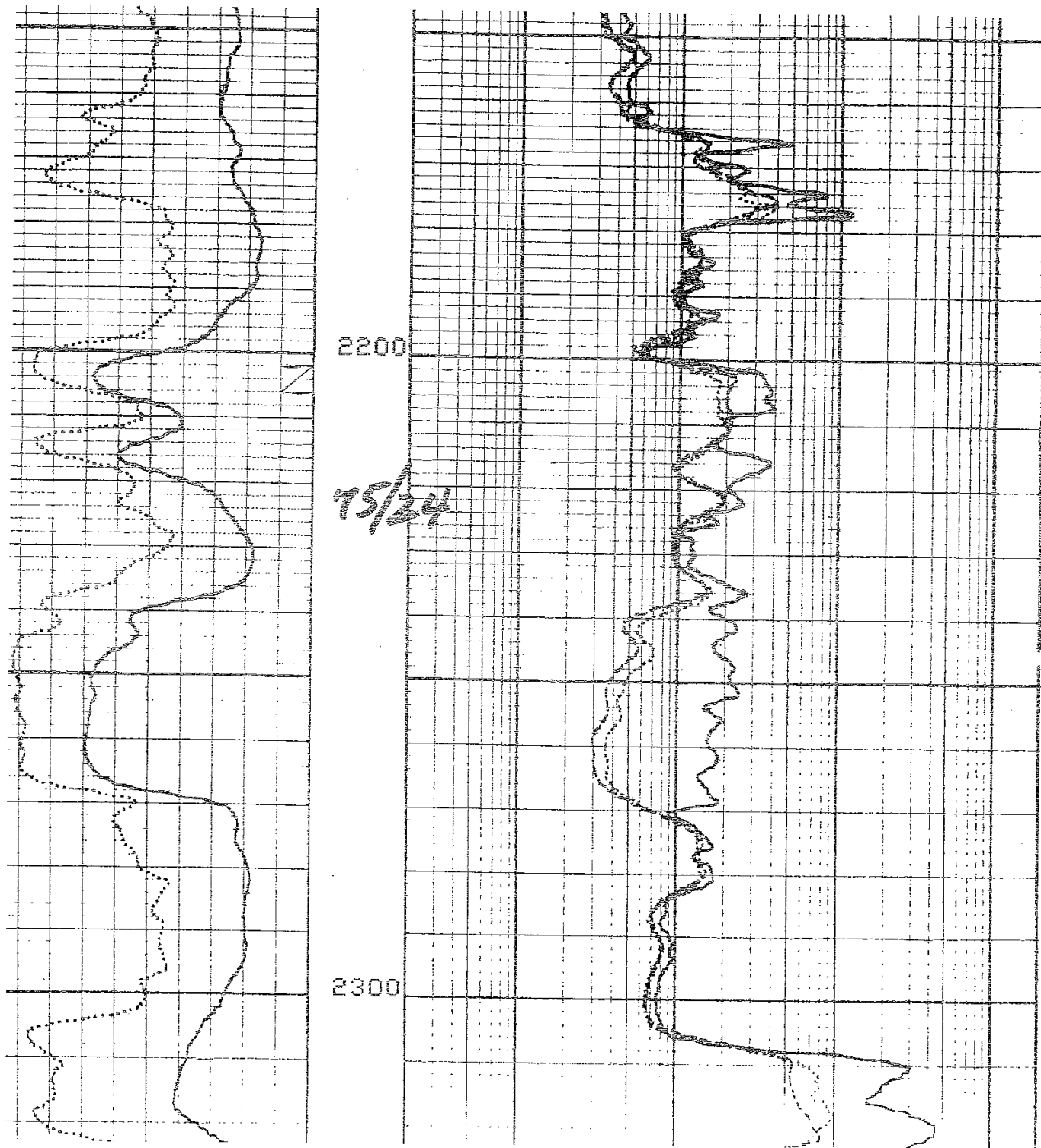
17



52753 14-L-26

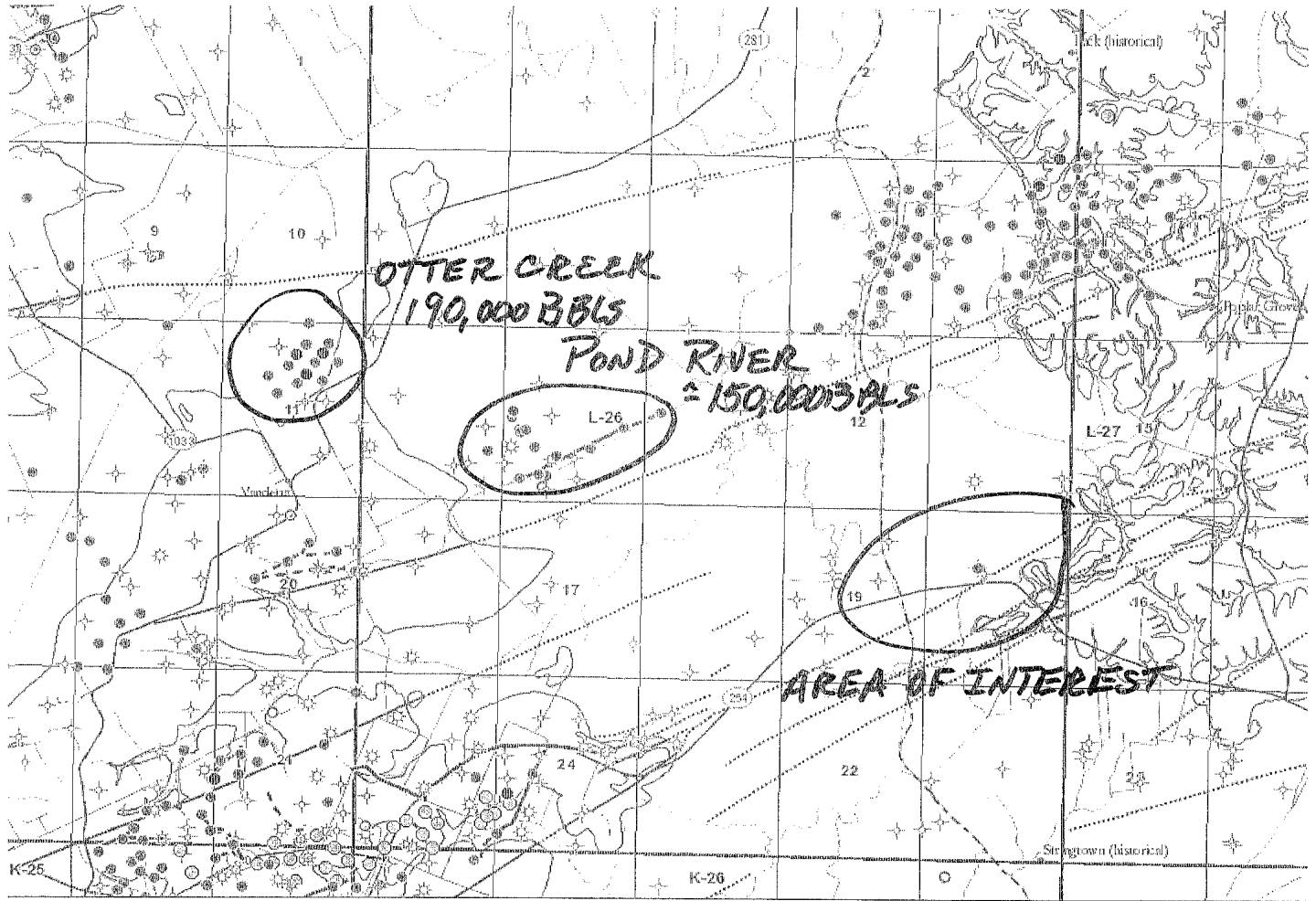


#1 DAVIS-MERCER/WISER



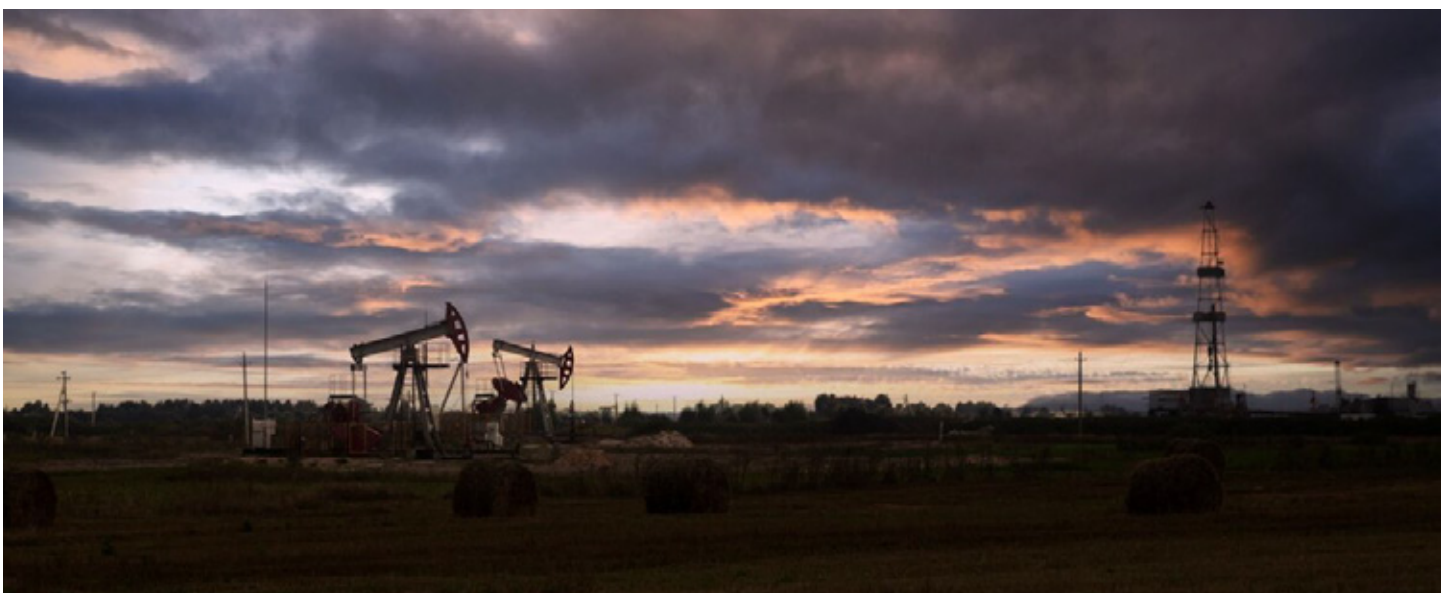
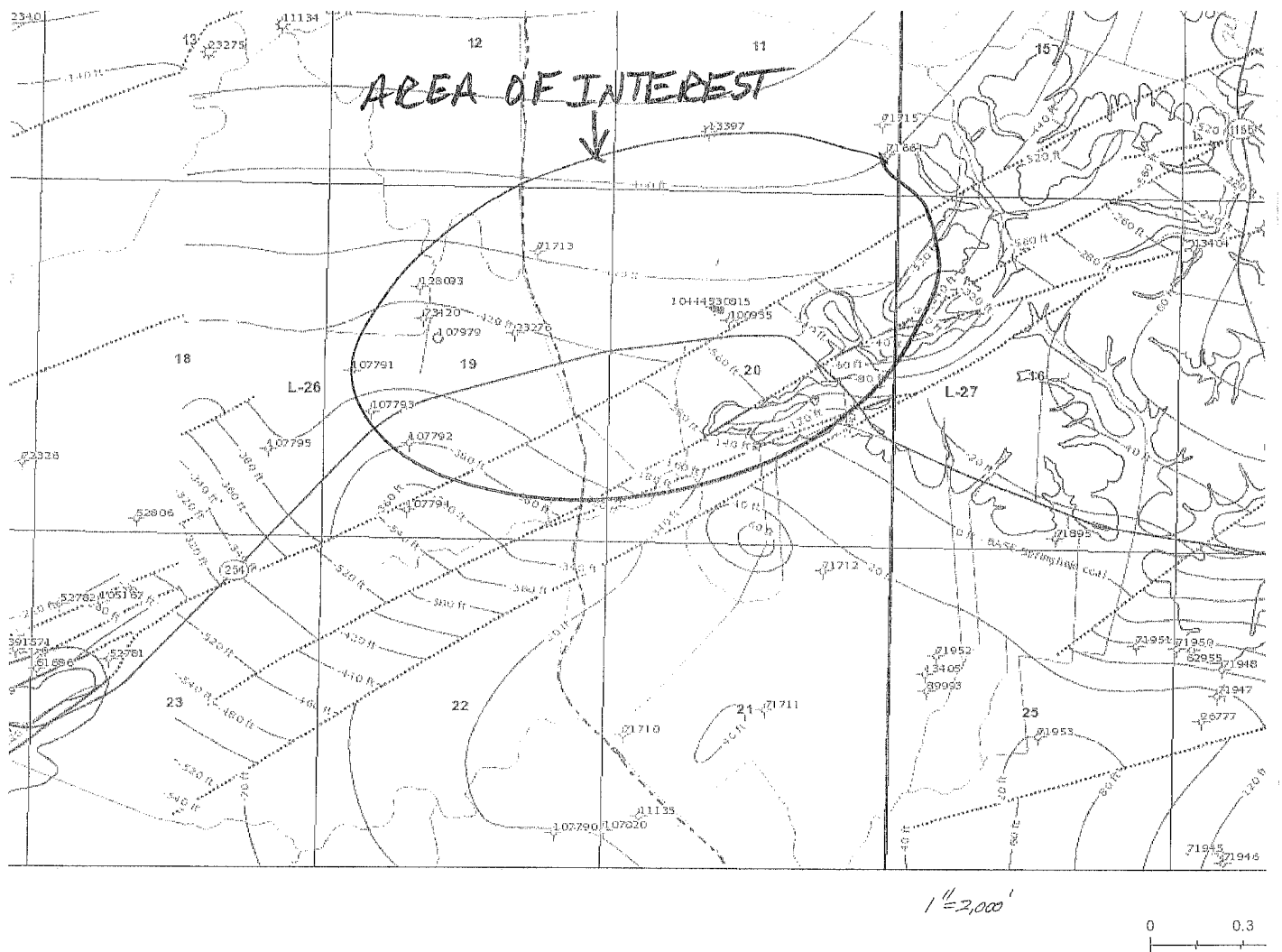
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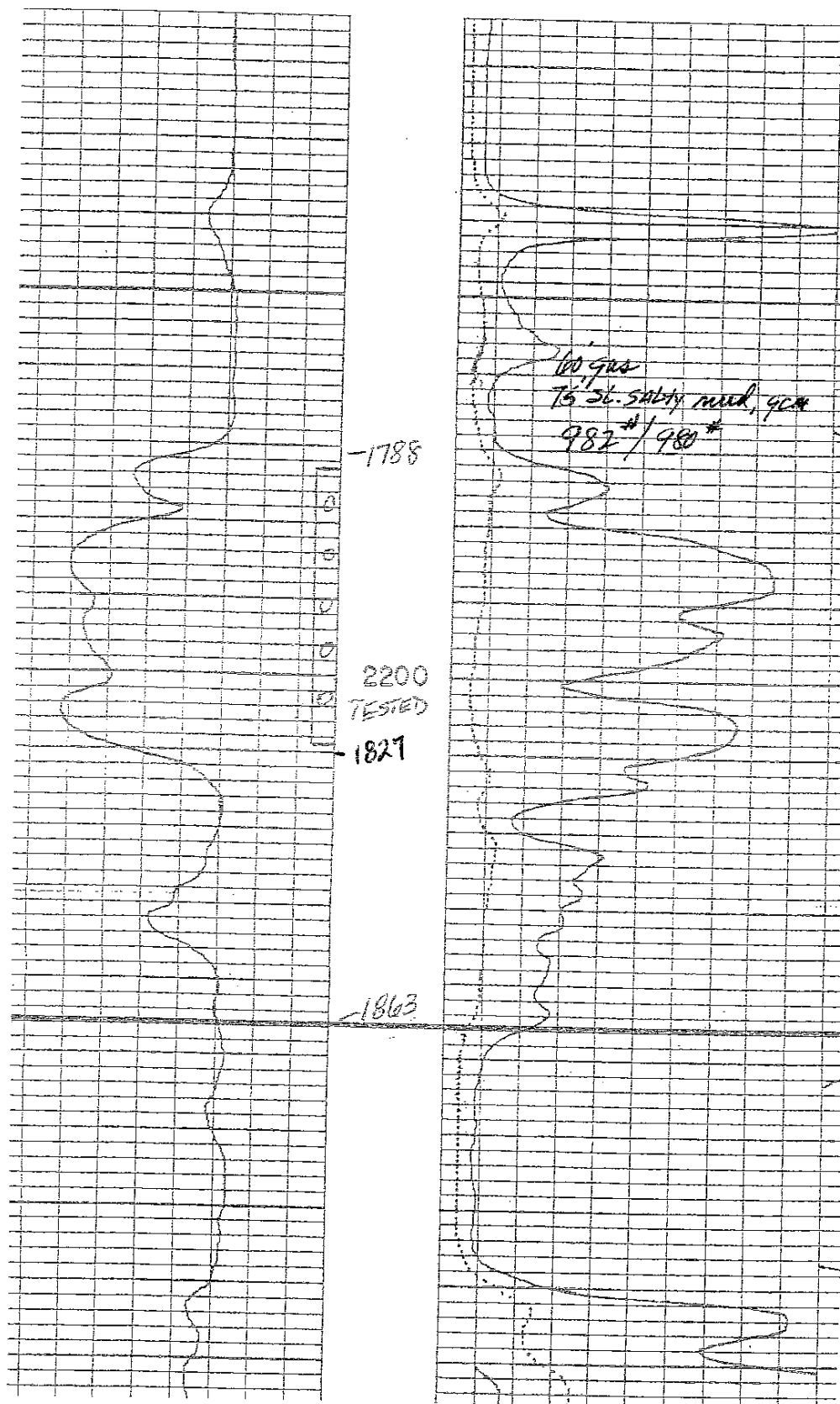
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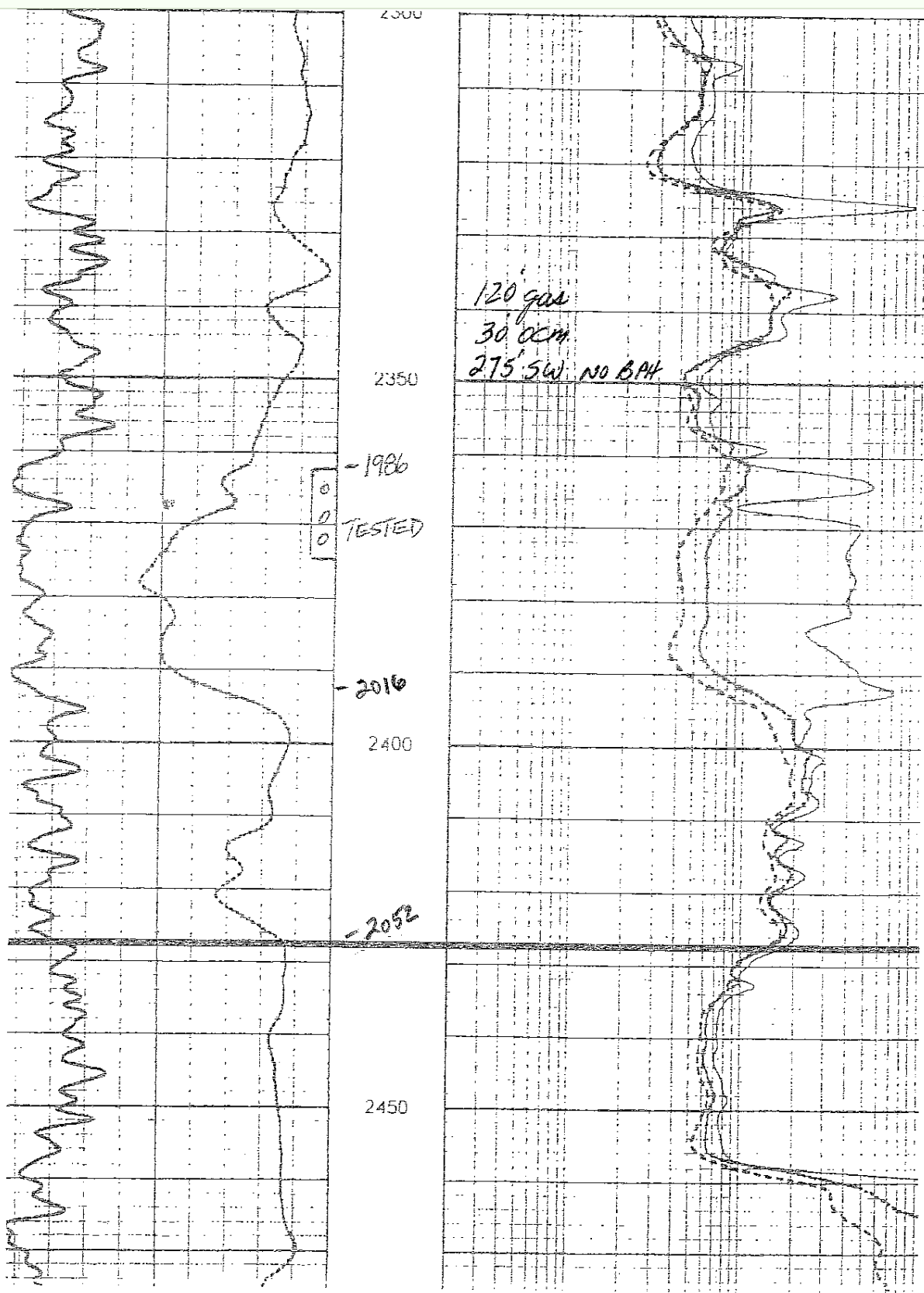






107794
383 19-L-26

25

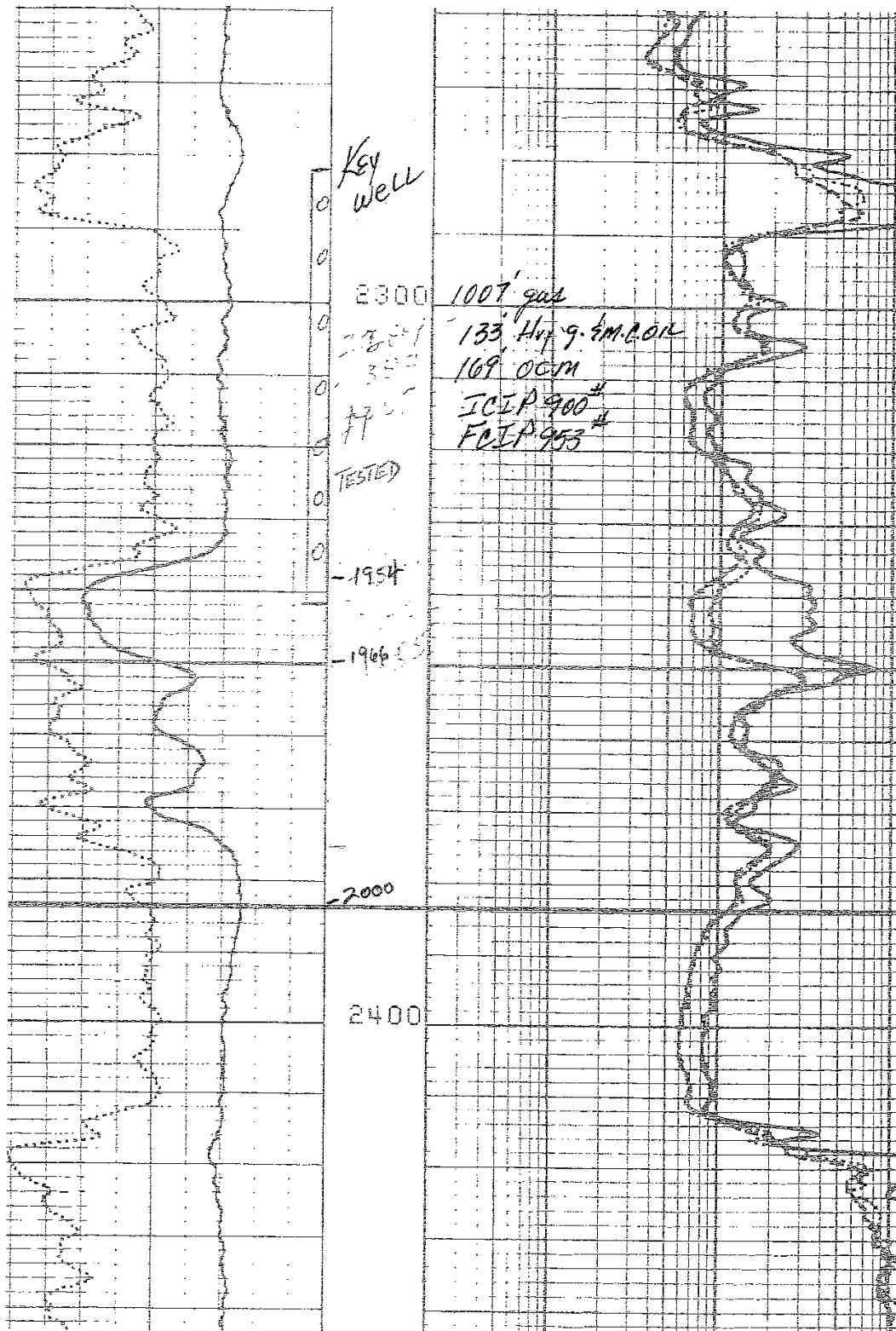


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19-L-26

26

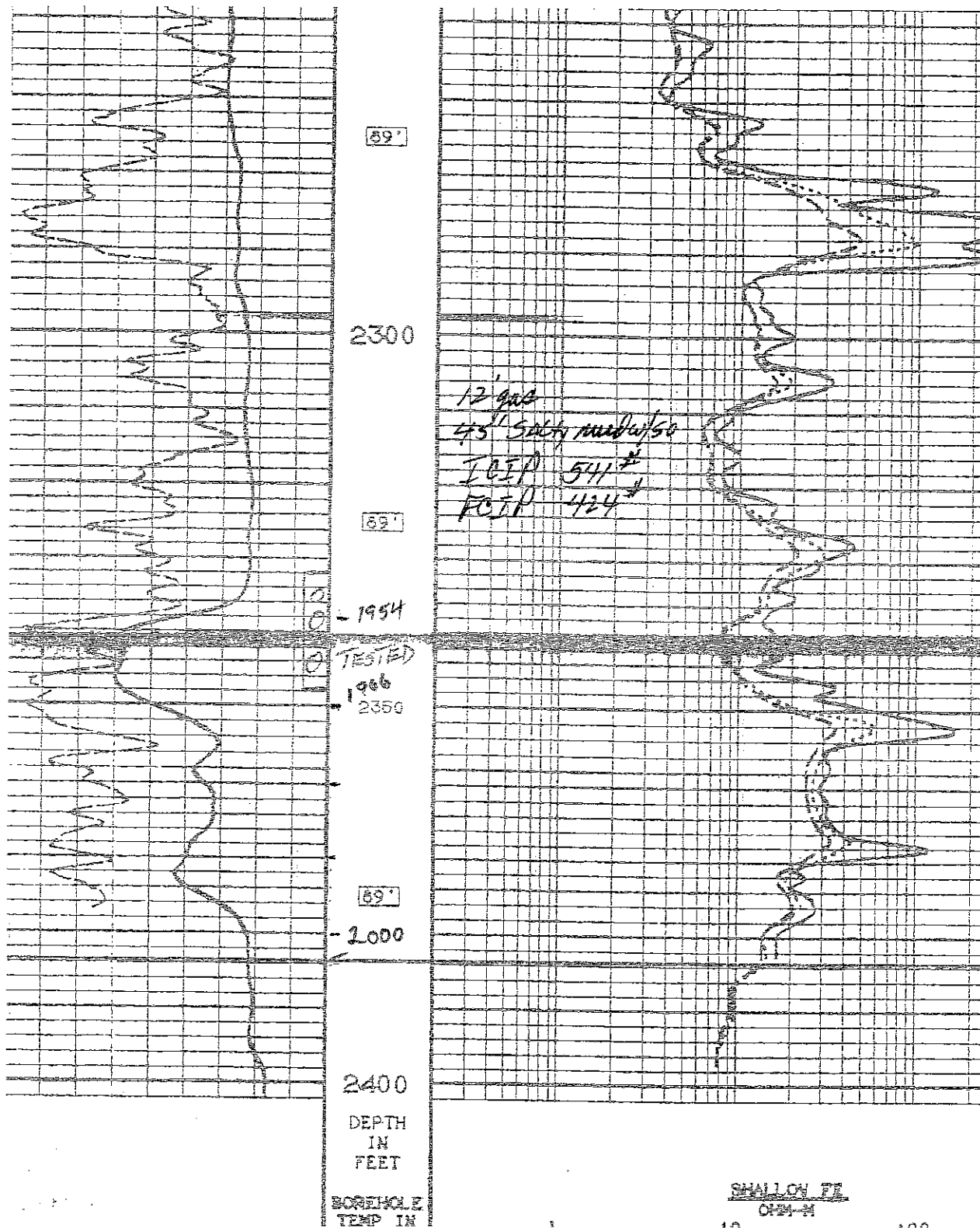
338-0096



30815
384

20-L-26

27



100935
384 20-L-26

28

TD 3094 (s)
3093 (d)

71715

KENTUCKY
MC LEAN
D&A
WILDCAT

FRANK CRADDOCK;
EVANSVILLE, INDIANA
#1 O JENNINGS
SPUD 4/3/54

19-L-26
750' NL 1000' EL
OF SEC
ELEV 384

4-15-54 71713

382' NL

SCHL
L KIN 2007-35
L MEN 2274-82
VI 2336-45
TS 2380-2410 SSO
GD 2472-2522
BAR LN 2660-65
L PC 2772-2800
L REN 2878-2910
ST G 2946
O'H 2959-71 SSO
S TD 3121
D TD 3122

9" AT 112
2 HR DST 2387-2415 GASED 30 MIN;
REC 30' OCM, 660' SW, BHP 985'
2 HR DST 2906-76 REC 320' GAS, 760'
SULF WTR, SSO, BHP 1250'
D&A

DRLG CONT: KENDALL-DAVIS DRLG CO
EVANSVILLE, INDIANA

GEOL: JIM KENDALL
EVANSVILLE, INDIANA

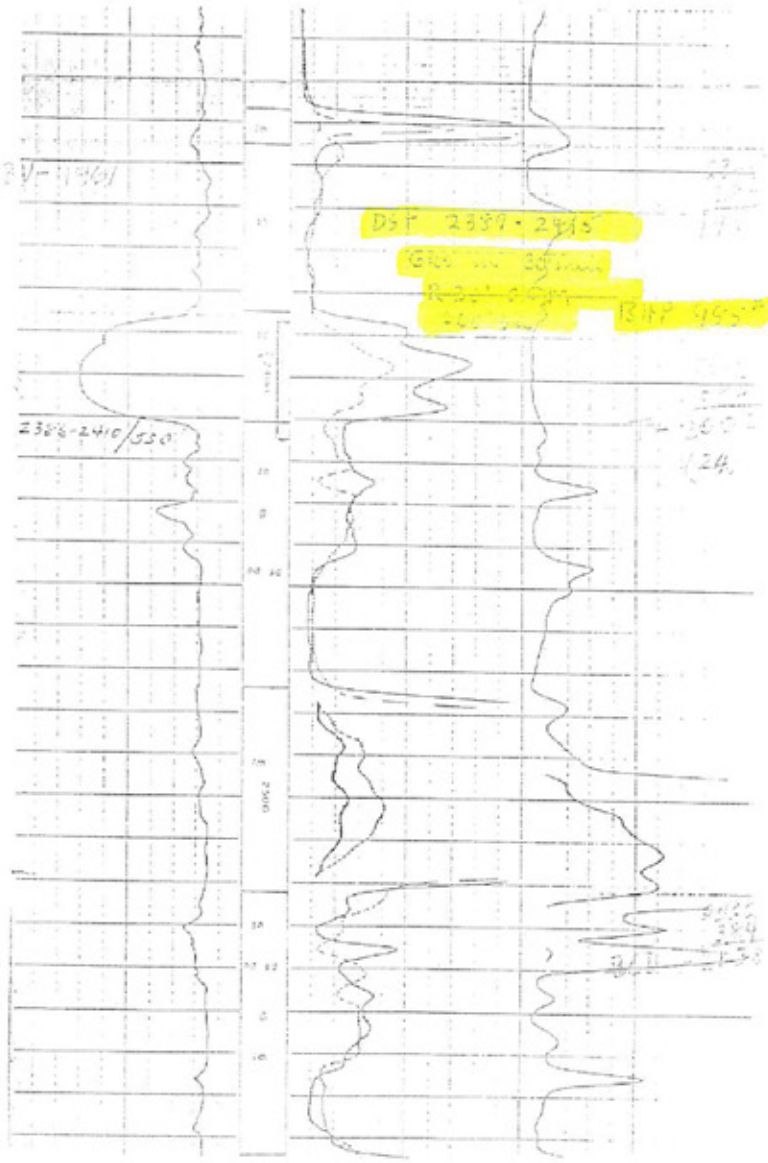
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2848
248

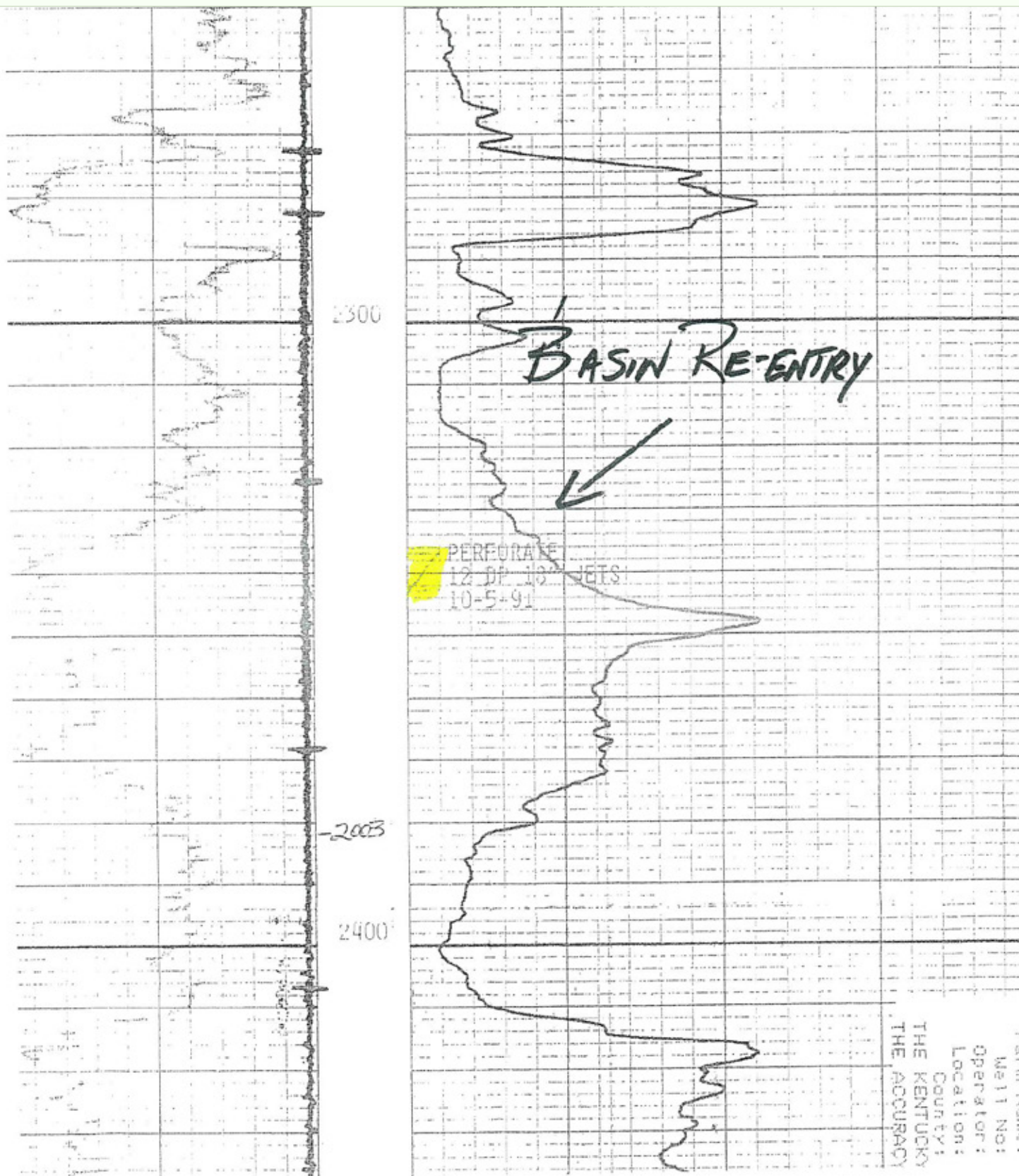
T-log /
D-log
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4/27/54
15 MAIN STREET

VIRGIL KAYS
"THE OIL REPORTER"

EVANSVILLE, IND.





104445
379

20-626

31

KENTUCKY
MCLEAN
L&A
WILDCAT

Falmont Oil & Basin Drig 11-L-26
#1 Ernestine Ashby etal 13,200'PSL
spud 7-3-57 (R) 200'FEL Q
comp 7-24-57 **91765** el 306 1/s

Schl: 10" 70 93
L Kin 1992-2023 DST 2602-25 2 hr h5'mud/sso
L Men 2254-60 BHP 2300
Vi 2300-24
T Sps 2353-09nso D&A
Gol 2556
Jax 2604-16 sso
Bar 2632-38 *225*
U FC 2690-2714
U Ren 2803-45
L Ren 2863-2903
St G 2907
Me 3036 nso
S TD 3094
D TD 3093

*Mud 512-617
790-850
(mud) 1160-1226
1590-1654
1807-38*

*227.8
386
225*

*2306
386
1920*

Kentucky
McLean
L&A
Wildcat

Ashland Exploration
#1 P. F. Jennings
spud 8/23/52 (r) **13397**

11-L-26
1015'PSL 15/5'ML Sec
elev 373 gr
comp 9/24/52

Schl: #112 per 50913
10" 132 u/100 sx
(Form name corr from #1 Jacob Rickard)
No Cores or Tests

*2350 2666
377 377
-977 -2289*

Cont: Kendall Drig
Scout Check

Kentucky
McLean
L&A
Wildcat

Bruce Anderson
#1 Thomas & Sherman Brazzel
7.05
spud 7/11/90 (r)

20-L-26
2200'PSL 2000'ML Sec
elev 379 gr, 384 kb
comp 8/21/90

Allegheny:
U Kin 1347-70
L " 1964-92
Ren 2152-94
L Men 2274-82
Sberg none
Vi 2200-92
D 2330-50
G not reached
LTD 2400
DID 2400

#21 **100935** per 79738
8" 125'
DST 2332-48, op 15, cl 10, op 60, cl 120, rec 12' gas, 65' salty mud w/sec.
BHP 11030, 101F 5418, FCIP 4200, 110'
11030

Cont: Kendall Drig.
Geol: sub-surf Andy Binford
well-site Mike Sanders
Scout Check

KENTUCKY
MCLEAN
L&A
WILDCAT

ABLE ENERGY CO.
#1 BABO, CROFTON, KITTINGER CO.
spud 5/3/00 **71664**

11-L-26
700'PSL 200'EL SEC
ELEV 380 GR
COMP 5/20/00

DRILLING:
140 527-44
8" COAL 840-44
SD 1162-80
OTG 1100

SUB-SEA
#54 PER 37955
7" 94 w/50 SX
DST 1154-80, 2 HRS, REC 650'
S/W, 1FP 236, FFP 2948,
ICIP 5088, FCIP 5078

DID NOT PENETRATE

CONT: RECTOR & STONE
GEOL: BEN OATER

SCOUT CHECK
EVANSVILLE, IND



Bird: Comp 10/10/05 (305) 80
 U Kin 1810-46
 L Kin 1965-75
 H Ren 2134-84
 L Ren 2208-18
 Vi 2274-80
 T Sps 2305-06
 m 2315-20
 m 2324-45 so
 GO 2412-63
 Sol ba 2529
 Rbr 2603-09
 Cyp 2629-31 soo
 U PC lm 2654-32
 L PC 2724-51
 Bth 2758-78
 Ren top 2785
 L Ren par 2854-54 soo
 Ky St G top 2877

#78 23274 per 57979
 8" 105"
 DSI 2326-40, 3 hrs, rec 60' gas, u/sa, 50'
 salty mud, 60' s/w, ICP 94W $\frac{1}{2}$ hr, FCIP
 10018/1 hr
 DSI 2005-25, 3 hrs, rec 320' gas, 54' soc
 salty drlg mud, ICP 82B $\frac{1}{2}$ hr, FCIP 1356/
 1 hr
 Bird Cont'd:
 L Mc "A" 2908-20 so LID 3010
 LLI SA G 2941 OTD 3010
 Rc "D" dol 2978-3001
 Low perna
 Cont: Kendall Drlg
 Scout Check

MILICAT SPUD 7/21/66 (H) COMP 1/24/67

SCILL:	SUB-SEA	669-A	PER 17963
U KIN	1811-74		
L KIN	1971-2007		
MCW	2171		[SUPERSEDED CARD #69 COMP 10/25/66]
MCW	2205		
L PRN	2230-45		B" 103'
VI	2309-13		
L CO	2432-78		
GOL	2591		
BAR	2624-28		
U FC	2680-2709		
FC SO	2728-37		
L FC	2745-35		
U RCN	2796		
ST G	2984		
PH	2917-30		
PD	2997-3018		
SD	3021		
GD	3021		
		CONI: CO TOOLS	
			SCOUT CHECK EVANSVILLE, IND

WILDCAT	SPUD 6/6/68 (R)	COMP 6/12/68
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SCOUTS	SUB-GES	839 161794 PER 20947
U KIN	1750-53	
L KIN	1843-70	
M MEN	1989-2054	
L MEN	2070-76	
VI	2136-42	
I SOS	2170-2211 >>>	
GD	2288-2322	
HBERG	2334-62 SLT, NSO	
GOL	2378-89	
JAX	2406-50 SSO	
GSR	2463-68	
GYP	2476-2512 NSO	
V PC	2516-47	
PG SD	2565-75 NSO	
L PC	2576-2603	
BEN	2620-27 NSO	
R BEN	2630-59	
L BEN	2672-2714	
AV	2718-38 NSO	
ST G	2740	
		DIST 2177-2209, 2 HNG, BLD GOV LAC 75% SL DACTY COM, ISEP 9828, FHR-9808, YEP-338, YEP-GOV
		CONT: HAR-KEN ENLS CO GEOL: BUFORD NAIL
		O'H 2742-90 NSO MC 2790-2810 NSO L MC 2820-50 NSO
		AID 2850 OTD 2850 SCOUT GRACK EVANSVILLE, IND

WILDCAT

SPUD 10/27/77 (R)

DATE: 11/22/77

TIME: 3:04 PM

CODE: 11/22/77

DIRID:	SUB-SEA	CHRP 11/22/77
U KIM	1850-02	#38 107791 PER 32719
L KIM	1980-2014	BU 1271
PER	2000-2226	
L PER	2254-04	OST 2369-02, 2 HRC, REC 151
VI	2326-31	SALTY HRC W/SSO, HFP 27#
I TOP	2376-04	HFP 39.5#, ICIP 111#, ICIP 102#
QU	2450-2502	
GOL	2566-2603	DET 2945-60, 2 HRC, REC 1401
BAR	2650-54	GAS, 3401 GULF WTR W/SSO, HFP
CYP	2670-96	57#, HFP 200#, ICIP 336#,
U PG	2704-32	FCIP 1301#
L PG	2778	
DEM	2806-16	
U HRP	2830-2954	
U TE	2964	
SG	3000-14	
H	3032-42	
H	3062-76	
	LTD 3092	ECOUT CHECK
	OTO 3058	EVANSVILLE, IND
		CONT: 622AL DRLC



Kentucky John U. Evans 20- L -26
McLean #1 Marie Brazzel 1980'NL 1750'WL Sec
DEA elev 379 gr, 30% kb
Wildcat spud 6/22/84 (r) comp 7/17/84

Old Bird:
#9 Coal 800-04
U Kin 1848-72
L " 1963-90
H Men 2151-98
L Men 2222-30
VI 2277-90
T Sps 2338-58 so
Gel ba 2523
Jax 2534-40
" 2548-62
Bar 2593-97
Cyp title 2610-14
U PC 2644-74
L PC 2716-38
U Ren 2768-2811
Ky St G 2870
Ill St G 2936

#99 30815 per 61472
8" 131'
DST 2282-2342, 1 1/2 hrs, rec 107' gas,
153' oil, 133' buy gas, 16P 600,
11P 705, 1CIP 9000, 11P 752, 11P 940,
1CIP 9537
Cont: Kendall Drlg
Geol: David Olliver
LID 2997 Scout Check
OID 2990

KENTUCKY R K PETROLEUM CORP 19- L -26
HOPELINS #1 J R BREEDEN 2275'NL 1650'WL SEC
TEMP ABAND ELEV 378 GR
BELLS FERRY CONS SPUD 4/7/66 (R) 73420 COMP 1/24/67

SCHL: SUB-SEA #60 PER 16503
U KIN 1849-90 8" 50', 4" 2956'
L KIN 1907-2014
MEN 2172
H MEN 2202
L MEN 2254-61
VI 2321-25
T Sps 2366-92 so
L GO 2456-2502
GOI 2571
OAL 2646-51
OYP 2664-92 so
U PC 2701-27
PC SD 2751-67 so
L PC 2767-91
REN 2796-2817
U REN 2817
L REN 2882
AV 2922-28 so
ST G 2933
U H 2942-54 so
STD & BTD 2956

DST 2367-74, 2 HRS, REC 20' MUD,
BHP 08
DST 2750-56, 2 HRS, REC 15' MUD,
BHP 08
DST 2907-27, TOOL PLUGGED, REC 120'
MUD & CUTTINGS
DST 2902-27, 1 HR, GAS 19 MIN, REC
35' MUD, SSO, 30' MUD, 330' OIL,
1CIP 7100, 1CIP 4958
DST 2931-46, 2 HRS, REC 265' GAS
150' SALT SULF WTR, 1CIP 12600,
1CIP 12900
DST (DWP) 2368-90, 3 HRS, REC 150'
MUD, SSO, 420' 1/4", BHP 2008
NEPLACES
CARD T-6
MIST, CO 2948, PF 16/2924-32, FU
400' OIL, SWD 10 GAL/HR, FU 350' OIL
SWD 10 GAL/HR, A 10,000, FU 2500'
(2400' WTR), TST 15/26/2 HR, TST 1/
44/2 HRS, TST 3/37/3 HRS, FU 75' OIL/
2425' WTR, TST 2/77/5 HRS, TEMP ABAND
SCOUT CHECK

Kentucky Basin Drilling 20- L -26
McLean #1 Thomas Brazzel 1980'NL 1750'WL Sec
Oil Well elev 379 gr
Brazzel Bridge spud 9/25/91 ONWO (r) comp 3/3/92

Old Bird:
#9 Coal 800-04
U Kin 1848-72
L " 1963-90
H Men 2151-98
L " 2222-30
VI 2277-90
IS 2338-58 so
Gel ba 2523
Jax 2534-40
" 2548-62
Bar 2593-97
Cyp title 2610-14
U PC 2644-74
L PC 2716-38
U Ren 2768-2811
Ky St G 2870
Ill St G 2936

#21 per 82422 104415
old 8" 181', 4" 2512 w/625 so
(Was John D. Evans, #1 Marie Brazzel,
DEA 7/17/84)
MIST, CO 07D
MIST, CO, PF IS 2327-43, A 500 MCA,
CO, POP
11P 3/5/24 hrs IS sd
NOW FIELD - BRAZZEL BRIDGE
Cont: Neal Drlg
Geol: Andy Binford & Elwin Hannah
OILD 2997 Scout Check
OID 2990

KENTUCKY CLOCHEMICAL SURVEYS, INC 19- L -26
HOPELINS #1 THE LAFITTE CO (MIN) 1650'NL 1450'WL SEC
DEA ELEV 378, 20 GR
" 302 KB
MILPAC SPUD 8/17/70 (R) COMP 9/8/70

SCHL: SUB-SEA #20 PER 23973
L KIN 1865-98
MEN 2059
L MEN 2130-38
VI 2148-93
T Sps 2240-53
GO 2321-68
GOI 2428-55
JAX 2453-74
OAL 2510-16
OYP 2524-66
U PC 2578-94
L PC 2636-66
REN 2664-87 so
L REN 2818-22
STD 2915 NOB
OIL 2925

DST (DWP) 2236-78, 1 1/2 HRS, REC
225' MUD, MUD, 11P 1200, 11P
1348, BHP 201871 HR
CONT: NEAL DRLG CO
GEOL: BRANDON MUTTALL

SCOUT CHECK
EVANSVILLE, IND



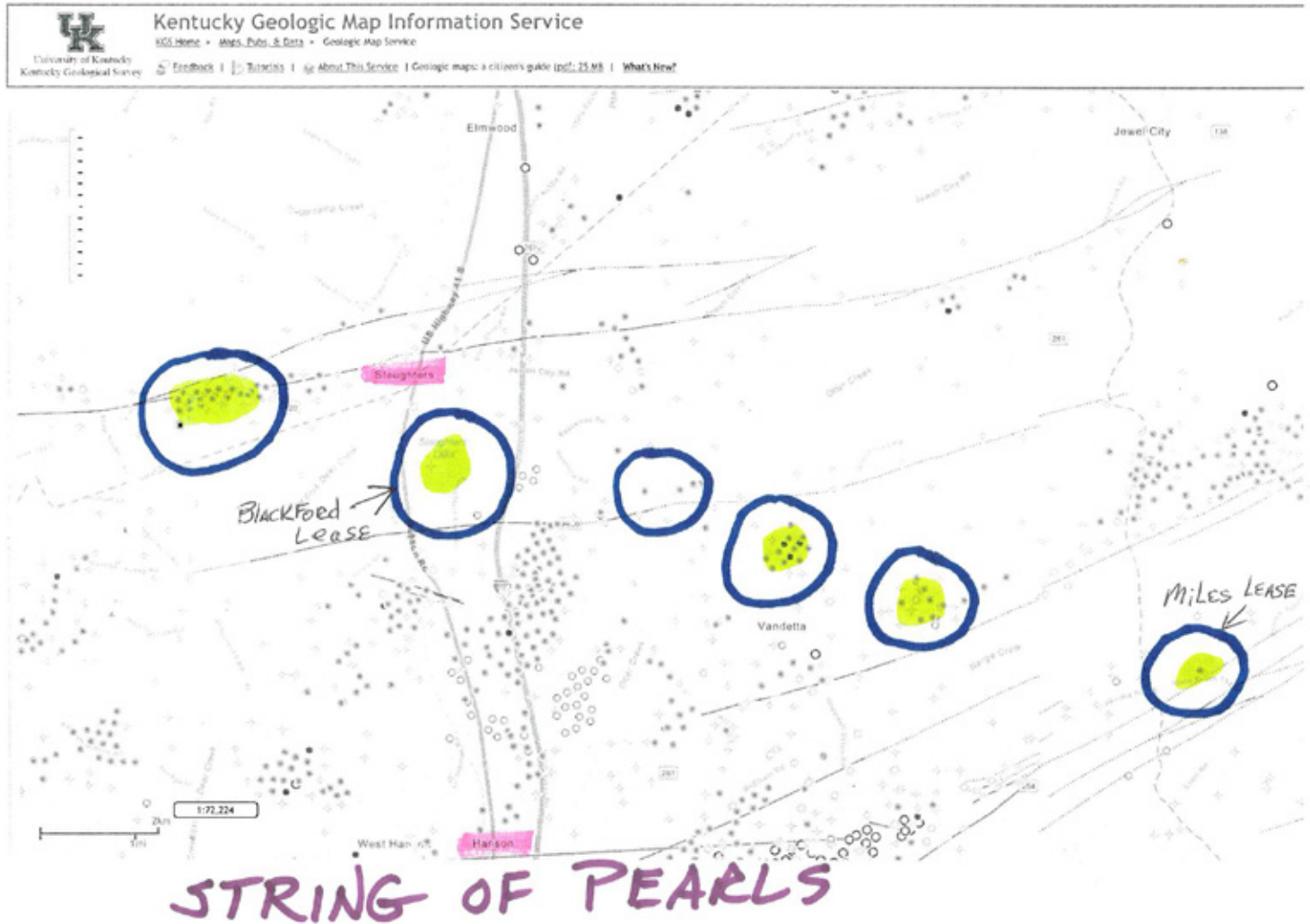
KENTUCKY HOPKINS DGA	ANTARES OIL CORP #1 BILLY JOE HULED	19- L -26 3200' ML 450' ML SEC ELEV 380 CR " 304 KD COMP 11/22/77
WILDCAT	SPUD 10/27/77 (R)	
BIRD:		
U KIN	1850-82	
L KIN	1980-2014	
MEM	2060-2226	
L MEN	2254-64	
VI	2226-31	
Y SPS	2276-84	
CD	2150-2502	
GOL	2566-2603	
BAR	2650-54	
CYP	2670-96	
U PC	2704-32	
L PC	2778	
BEN	2806-16	
U BEN	2830-2954	
O'H	2964	
MC	3008-14	
"	3032-42	
"	3062-76	
SUB-SEA	#59 107794 PER 3219 8" 127'	
	OCT 2369-82, 2 HRS, REC 15' SALTY MOD. W/SSO, 14P 278, FCIP 39-54, ICIP 1114, FCIP 102'	
	DST 2945-60, 2 HRS, REC 440' GAS, 340' BULF MTR W/SSO, 1FP 574, FFP 2004, ICIP 13364, FCIP 13014	
	CONT: MEAL DRUG	
	SCOUT CHECK EVANSVILLE, IND	
	LTD 3092 DID 3058	

KENTUCKY HOPKINS DGA	THE LAFETTE CO #1 ARNOLD BROTHERS	19- L -26 500' SL 1425' ML SEC ELEV 379 CR
WILDCAT	SPUD 6/6/68 (R)	COMP 6/25/68
BIRD:		
U KIN	1750-53	
L KIN	1845-70	
MEM	1993-2054	
L MEN	2070-26	
VI	2138-42	
Y SPS	2170-2211	
CD	2208-2522	
GO	2534-62	
BAR	2578-89	
CYP	2606-30	
U PC	2653-68	
L PC	2676-2512	
BEN	2516-42	
U BEN	2565-75	
O'H	2576-2603	
MC	2620-27	
"	2650-59	
"	2672-2714	
"	2718-30	
"	2740	
SUB-SEA	#59 107794 PER 20947	
	OCT 2175-2204, 2 HRS, REC 601 GAS, 75' SL SALTY GCM, ICIP 982, FCIP 9808, 1FP 338, FFP 602	
	CONT: BAR-KEN DRUG CO GOL: BUREAU NAIL	
	O'H 2742-90 NSO MC 2790-2810 NSO L MC 2820-50 NSO	
	AID 2850 DID 2850	
	SCOUT CHECK EVANSVILLE, IND	

Kentucky Hopkins DGA	John D. Evans #1 Miles Farms, Inc.	19- L -26 2500' ML 1620' ML SEC elev 381 gr, 383 df, comp 10/18/83 (365 lb)
Wildcat	spud 10/4/83 (r)	
BIRD:		
U KIN	1810-48	
L KIN	1945-75	
M BEN	2134-84	
L MEN	2209-18	
VI	2274-80	
Y SPS	2305-08	
"	2315-20	
"	2324-45	
GO	2412-63	
GOL BA	2529	
BAR	2603-09	
CYP	2620-31	
U PC	2664-92	
L PC	2724-51	
BEN	2766-78	
Ben top	2780	
L Ben por	2848-54	
By St G top	2877	
	#78 23274 per 57979	
	8" 105'	
	DST 2326-40, 3 hrs, rec 60' gas w/so, 50' salty mod, 60' s/w, ICIP 9402/1 hr, FCIP 10014/1 hr	
	DST 2905-25, 3 hrs, rec 326' gas, 54' soc salty drlg mod, ICIP 824/1 hr, FCIP 1364/ 1 hr	
	Bird Cont'd:	
	L MC "A" 2908-20 so	LTD 3010
	111 St G 2941	DID 3010
	Mc "D" del 2978-3001	
	low perm	
	Cont: Kennell Drlg	
	Scout Check	

KENTUCKY HOPKINS DGA	R K PETROLEUM CO #2 J R BREEDEN	19- L -26 2180' SL 800' ML SEC ELEV 380.2 CR
WILDCAT	SPUD 7/21/66 (R)	COMP 1/24/67
BIRD:		
U KIN	1841-74	
L KIN	1978-2007	
MEM	2171	
M MEN	2205	
L MEN	2240-45	
VI	2309-13	
L GO	2432-78	
GOL	2591	
BAR	2624-28	
U PC	2680-2705	
PC GO	2720-37	
L PC	2745-85	
U BEN	2796	
ST G	2884	
O'H	2917-30 so	
PO	2927-5018	
U PC	3021	
DID	3021	
SUB-SEA	#69-A 107793 PER 17463	
	(SUPERSEDES CARD #69 COMP 10/25/66)	
	8" 103'	
	OCT 2912-24, 2 HRS, GAS 7 MIN, REC 90' OIL, 120' MCG, 60' OIL CUT S/W, 120' S/W, BHP 1200'	
	CONT: CO TOOLS	
	SCOUT CHECK EVANSVILLE, IND	

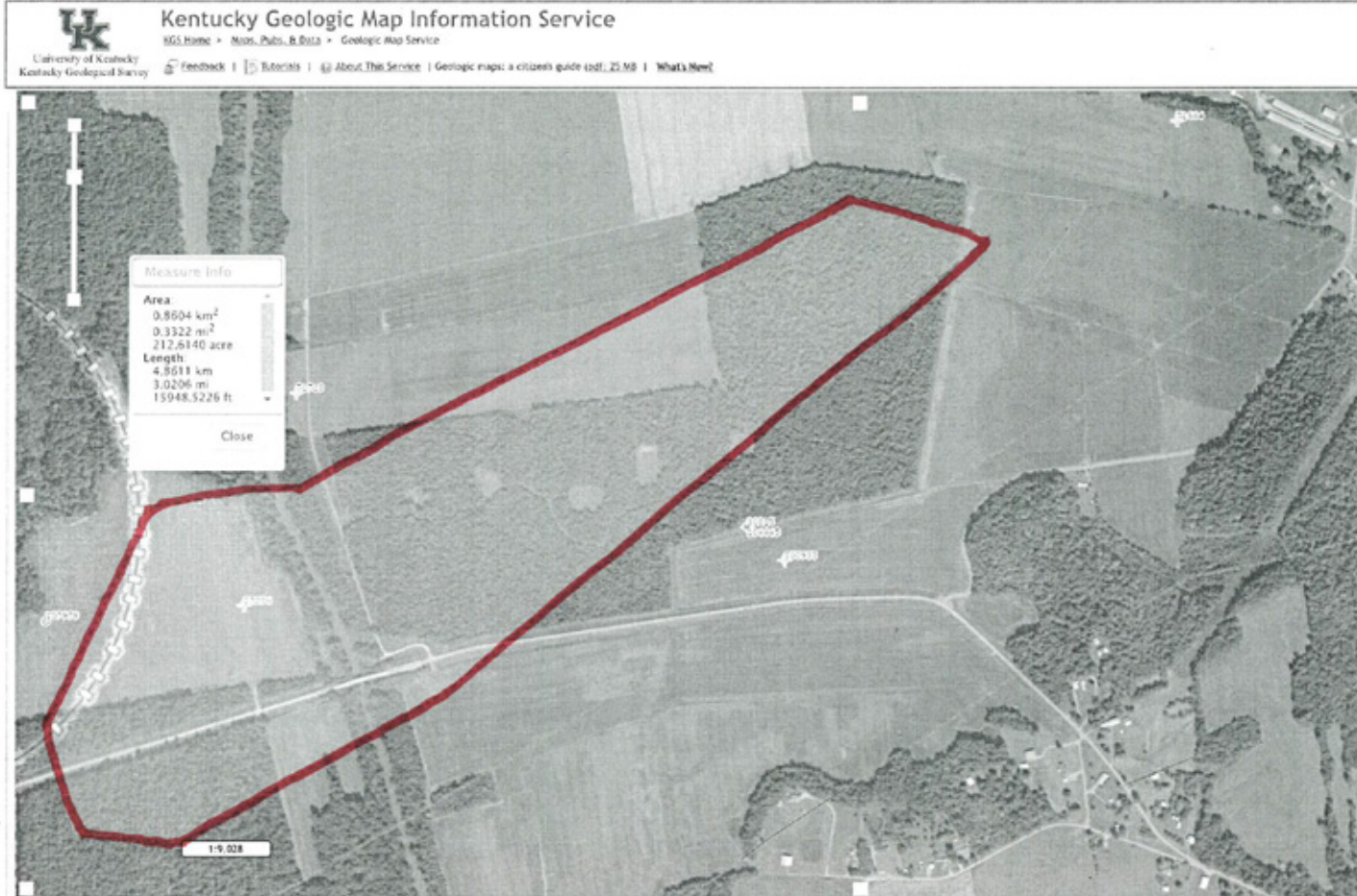




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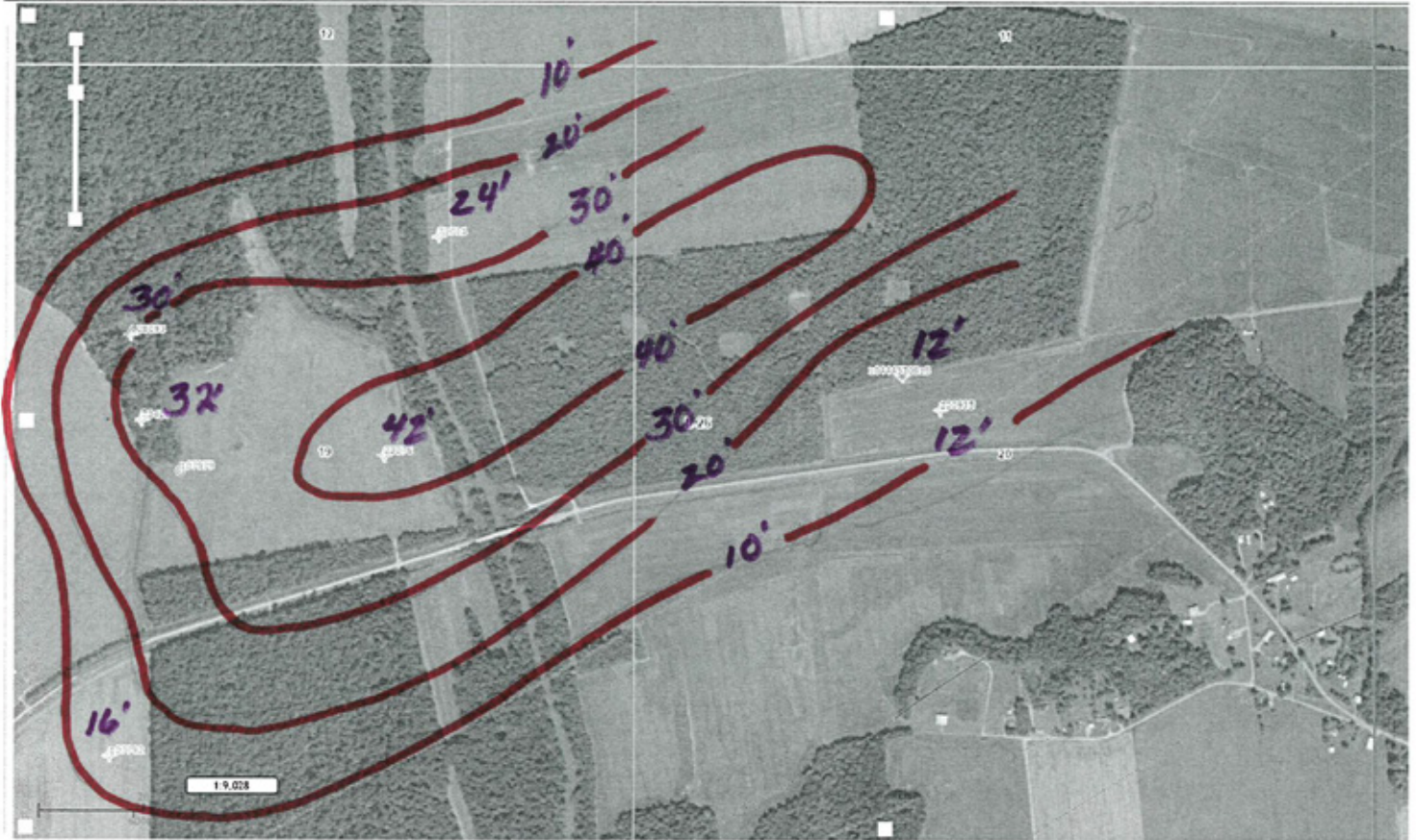




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7/3/2020

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Kentucky Geological Survey

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end Layers

☐ Dominant Lithology

Data Layers
Note: data layers may not display

Coal:

☐ Coal Boreholes

☐ Coal Thickness Me

☐ Coal DVGQ Locatic

Oil and Gas:

☒ Oil and Gas Wells

transparent:

label / symbology:

True Vertical Depth

Horizontal wells are

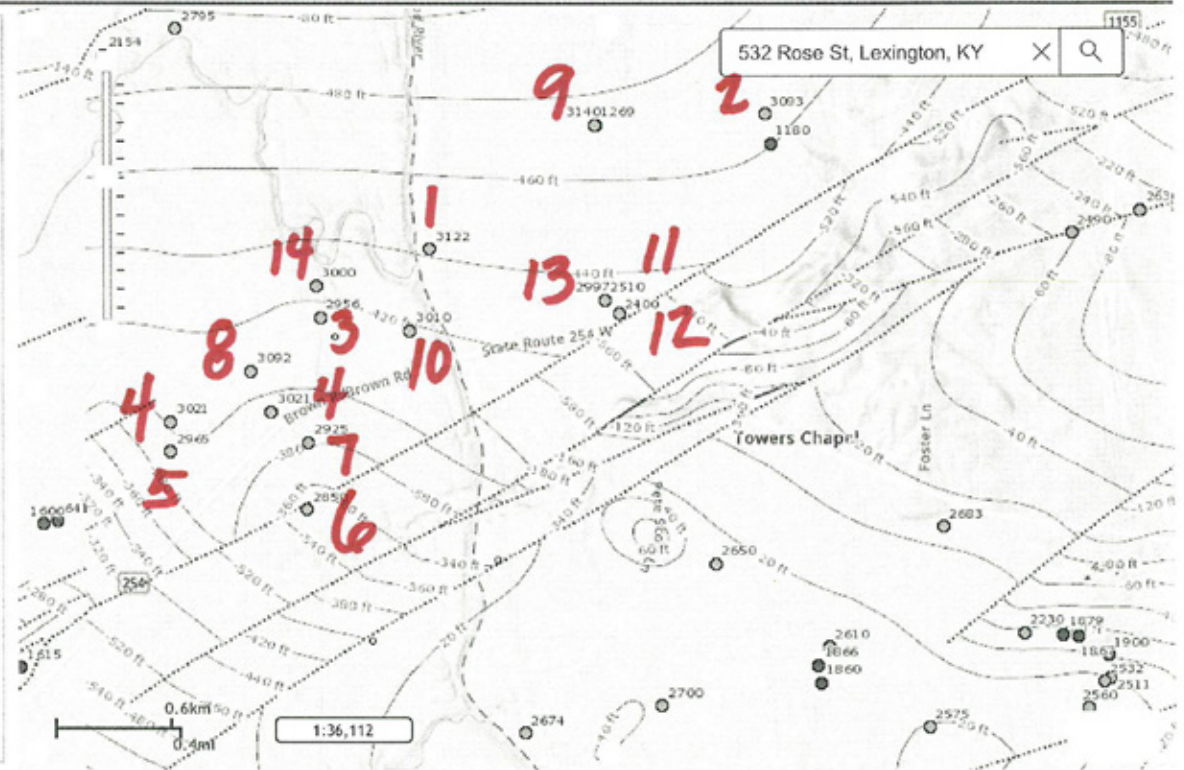
True Vertical D

- 0 - 2000
- 2001 - 6000
- 6001 - 10000
- 10001+

☐ Terminated Oil and Gas

☒ Oil and Gas Deviat

Note that these are or approved for drilling it associated with a drill

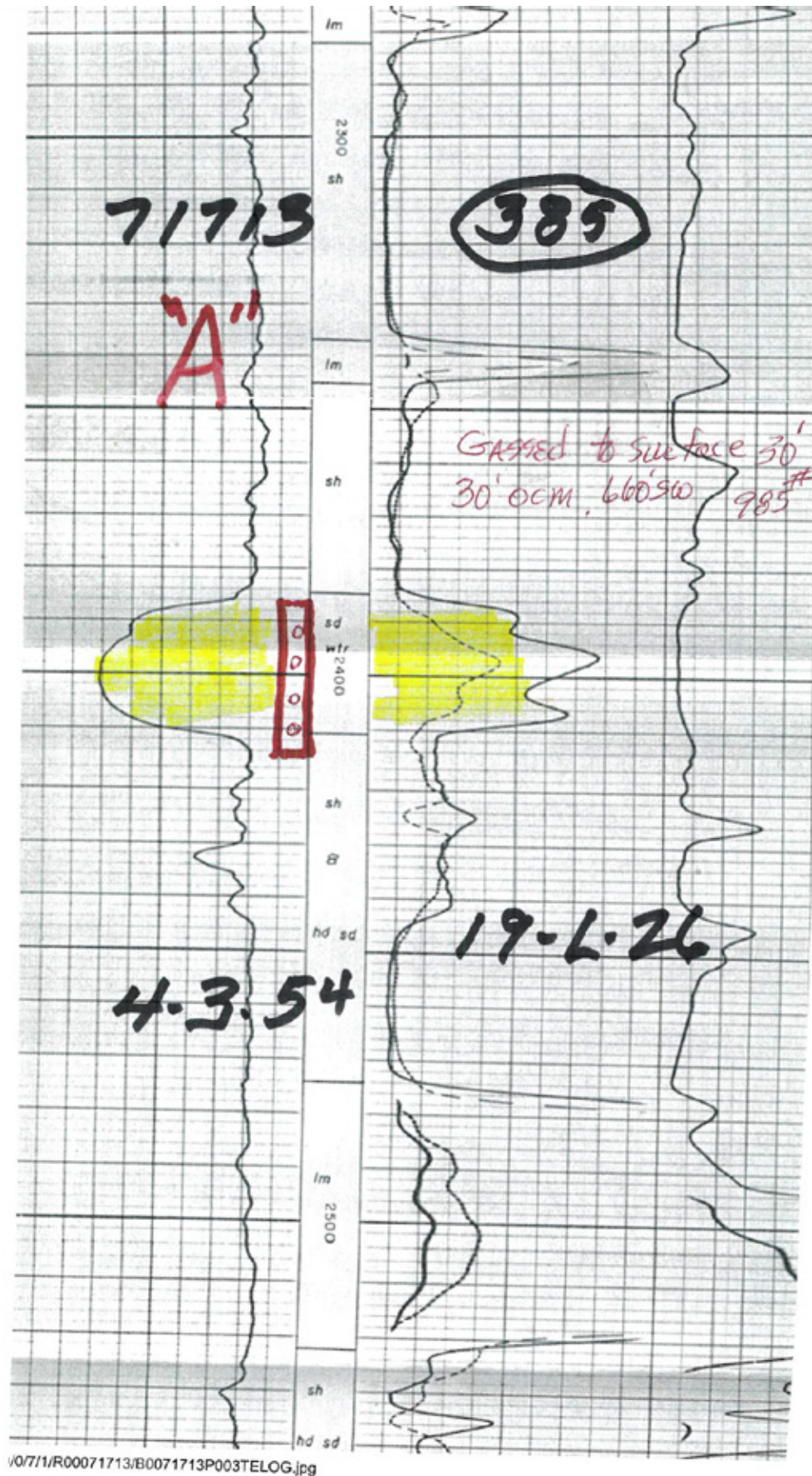


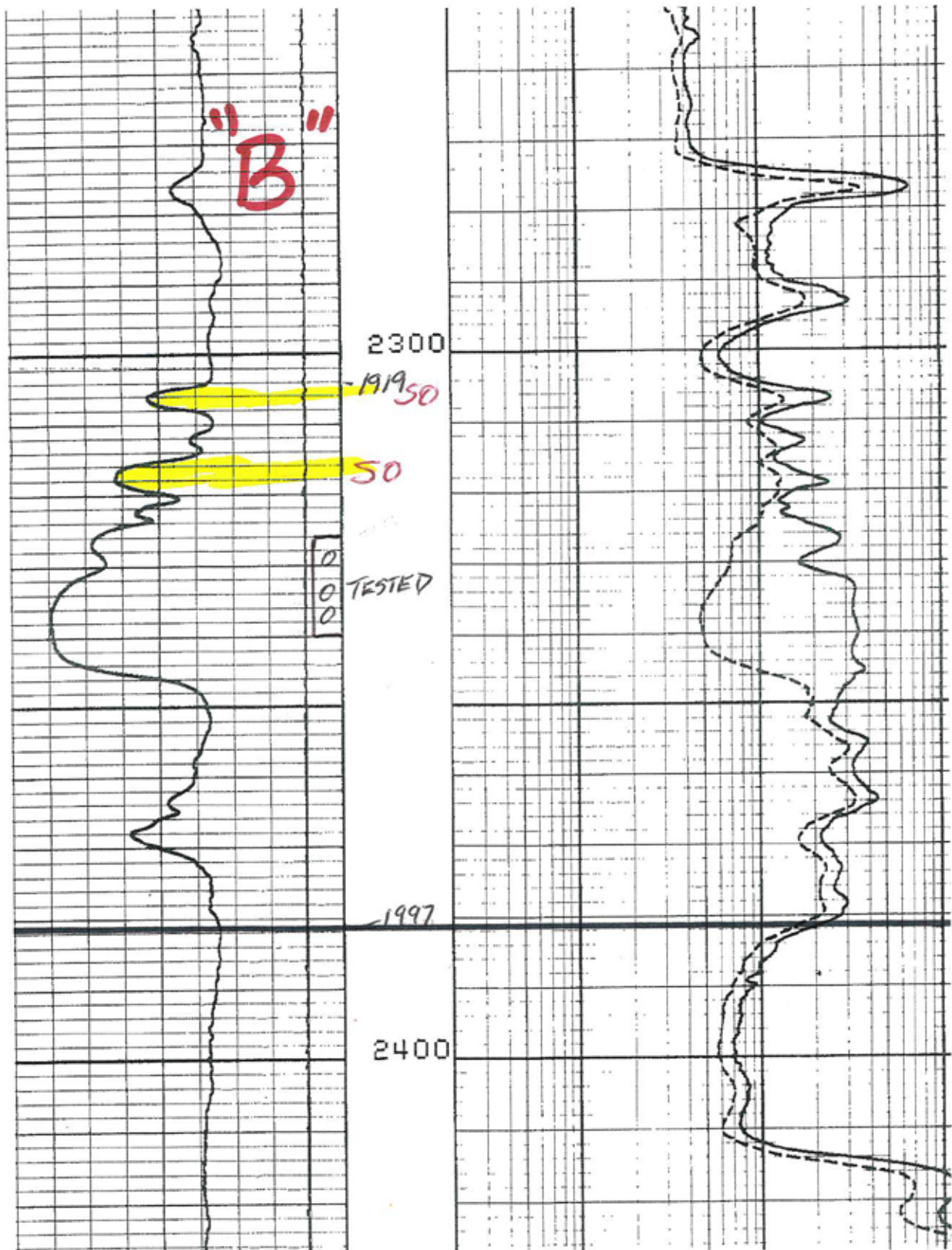
Chronology:

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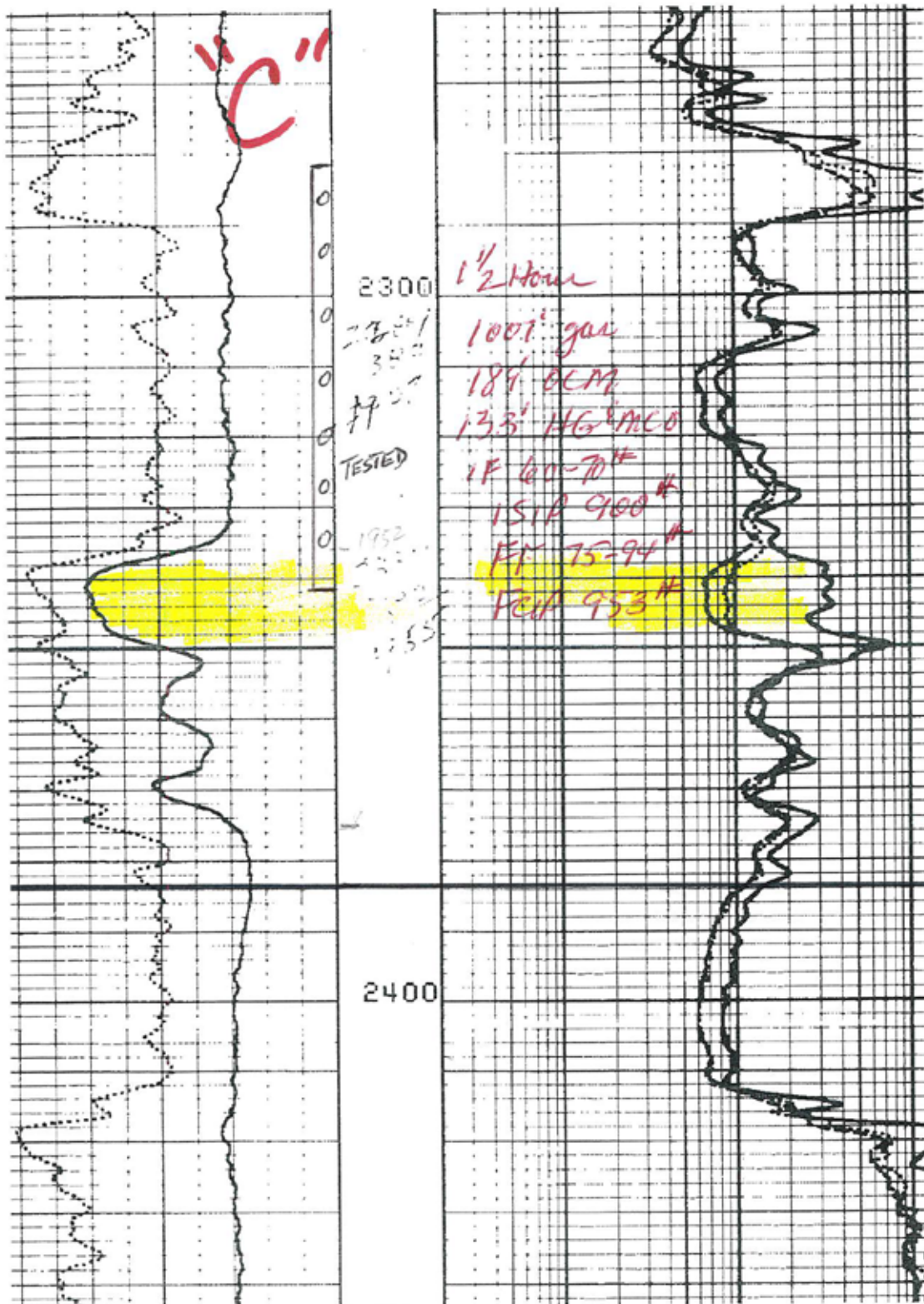


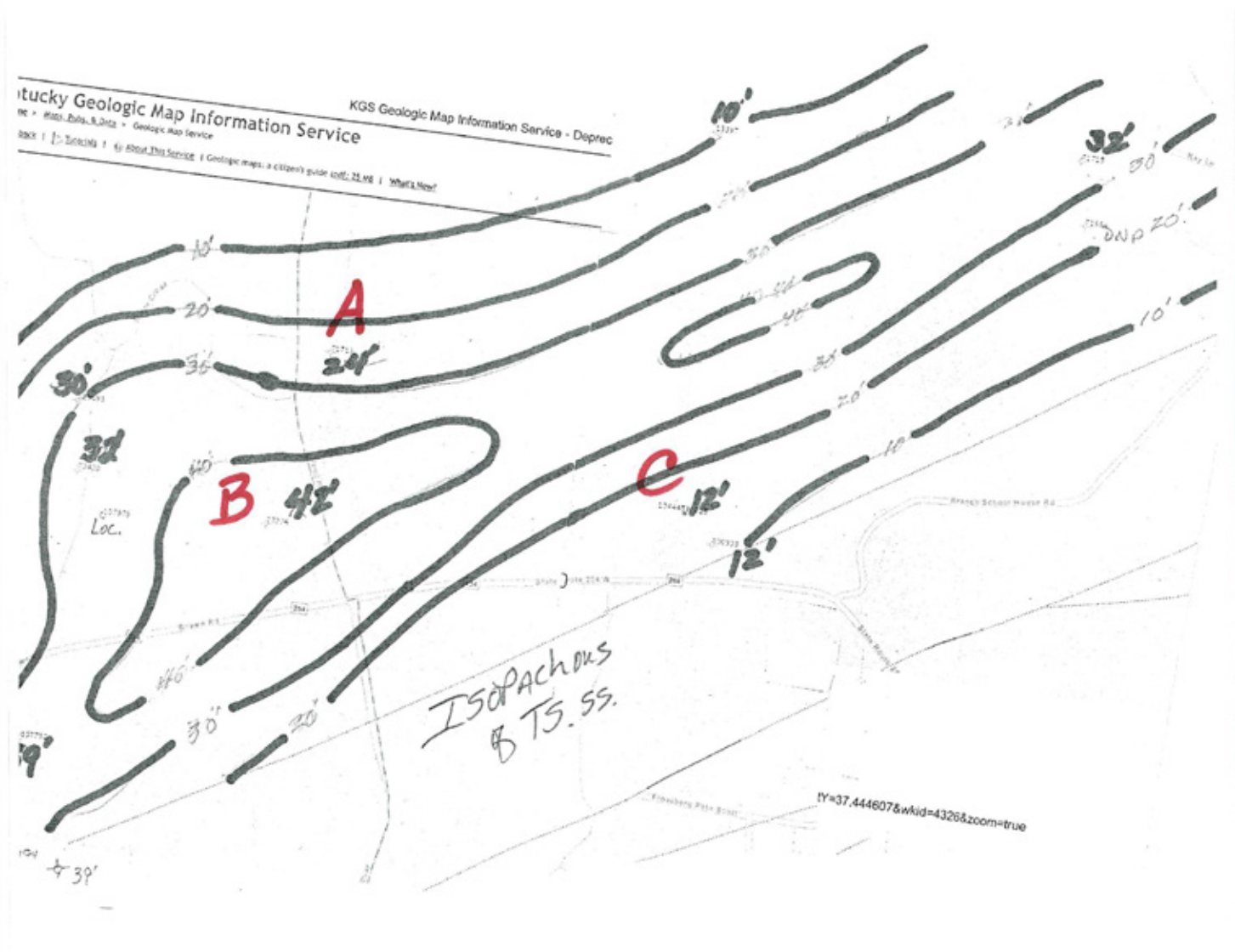




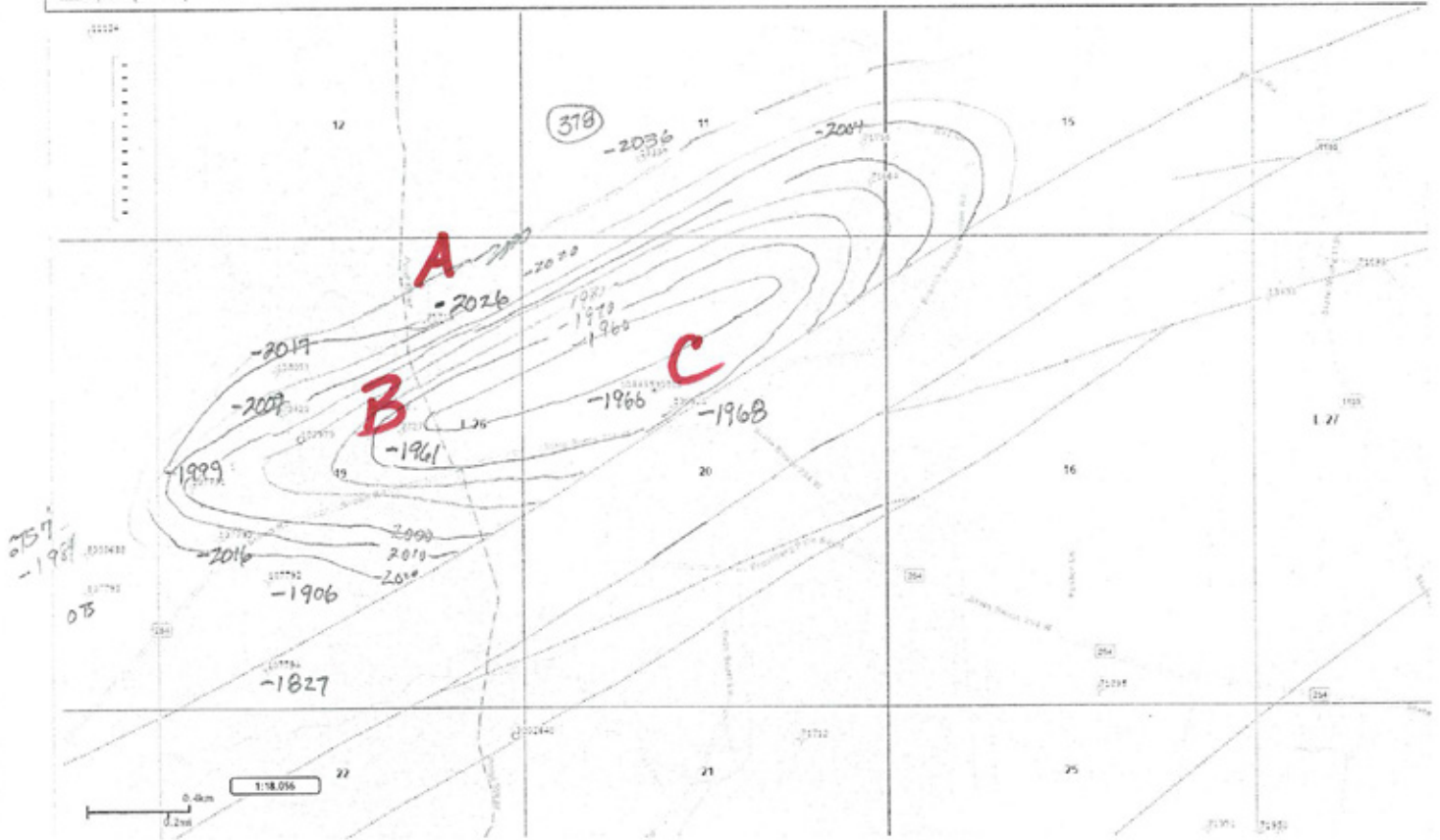
23276
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Base of TS. 7-19-24



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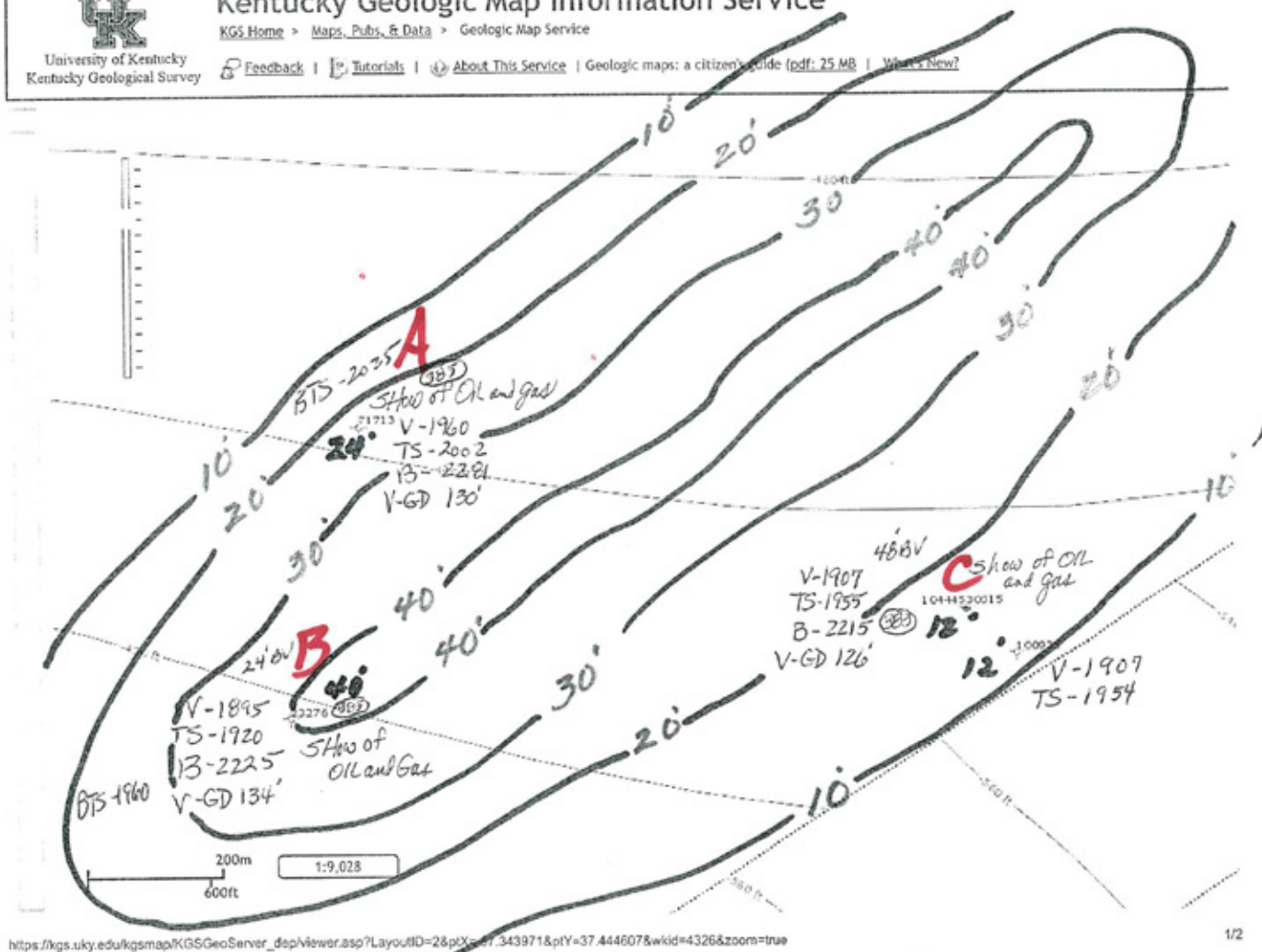


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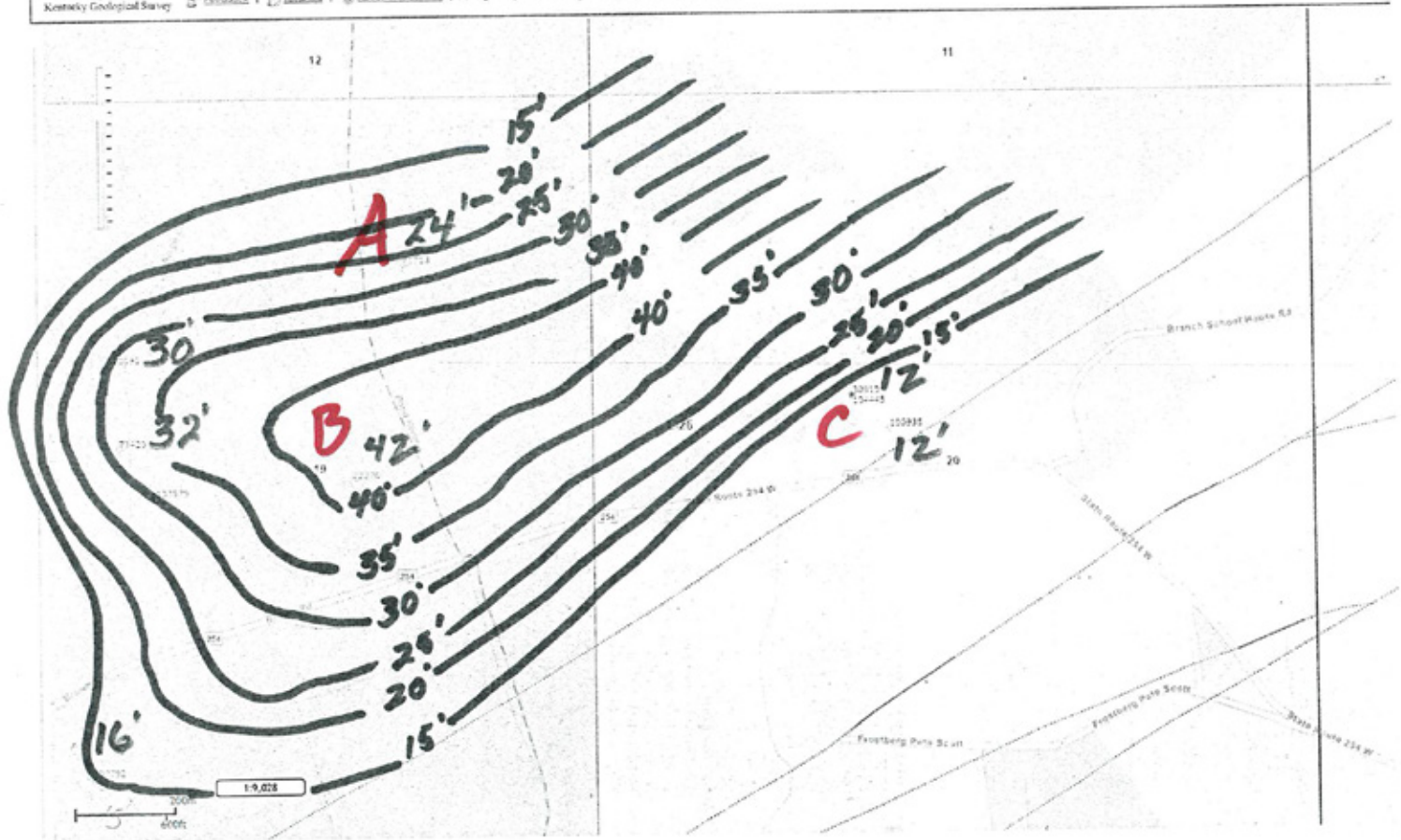
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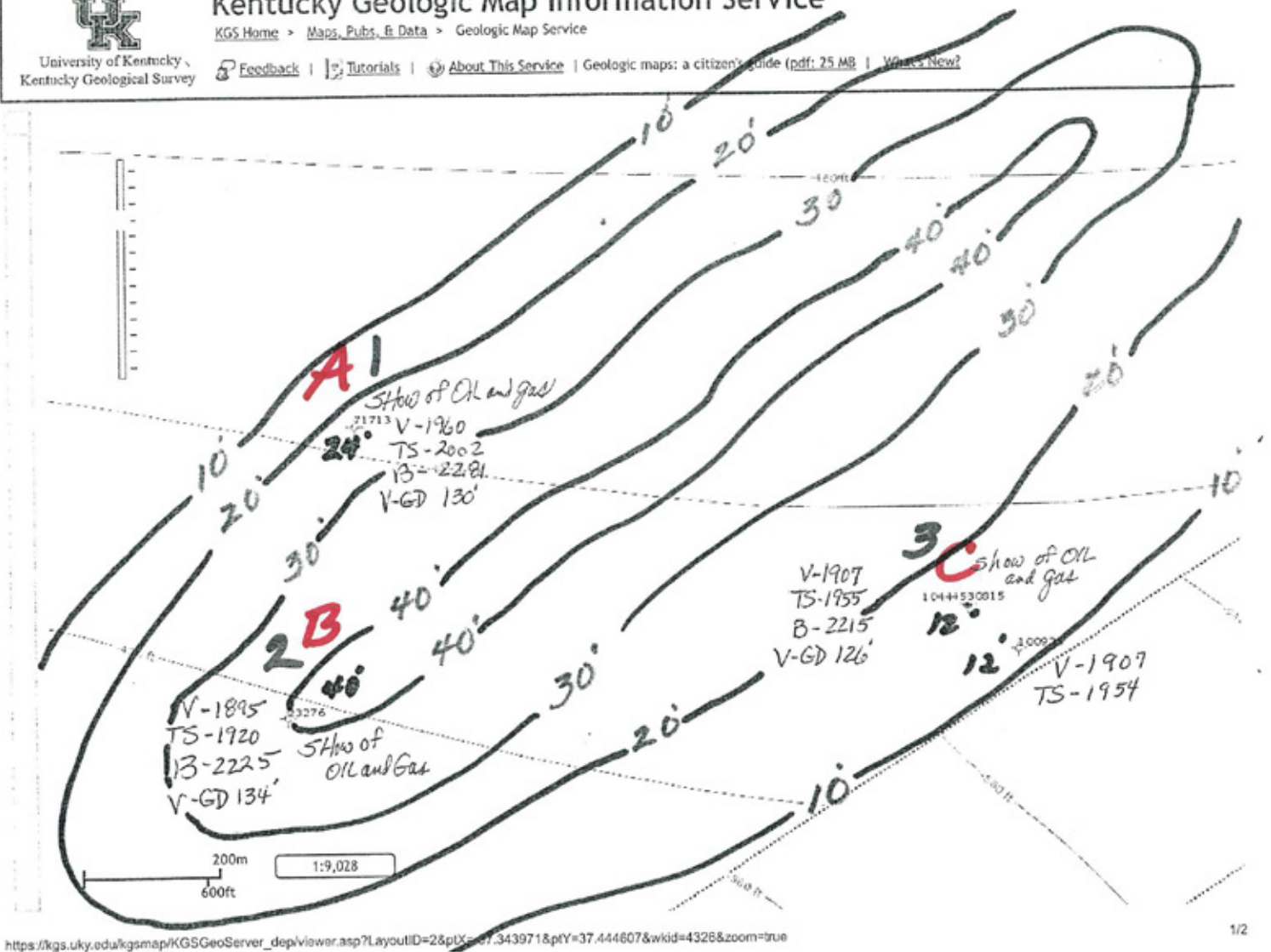


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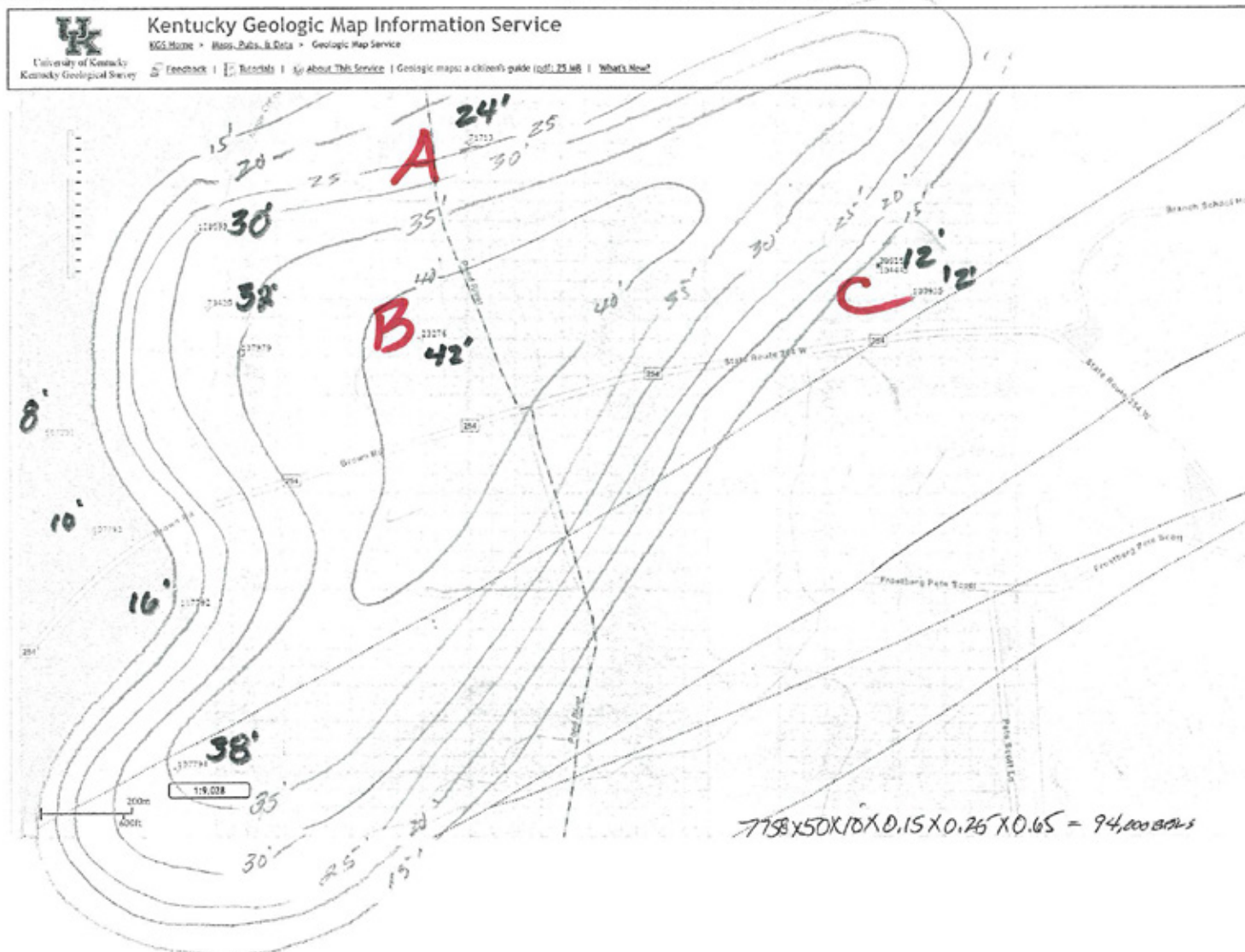
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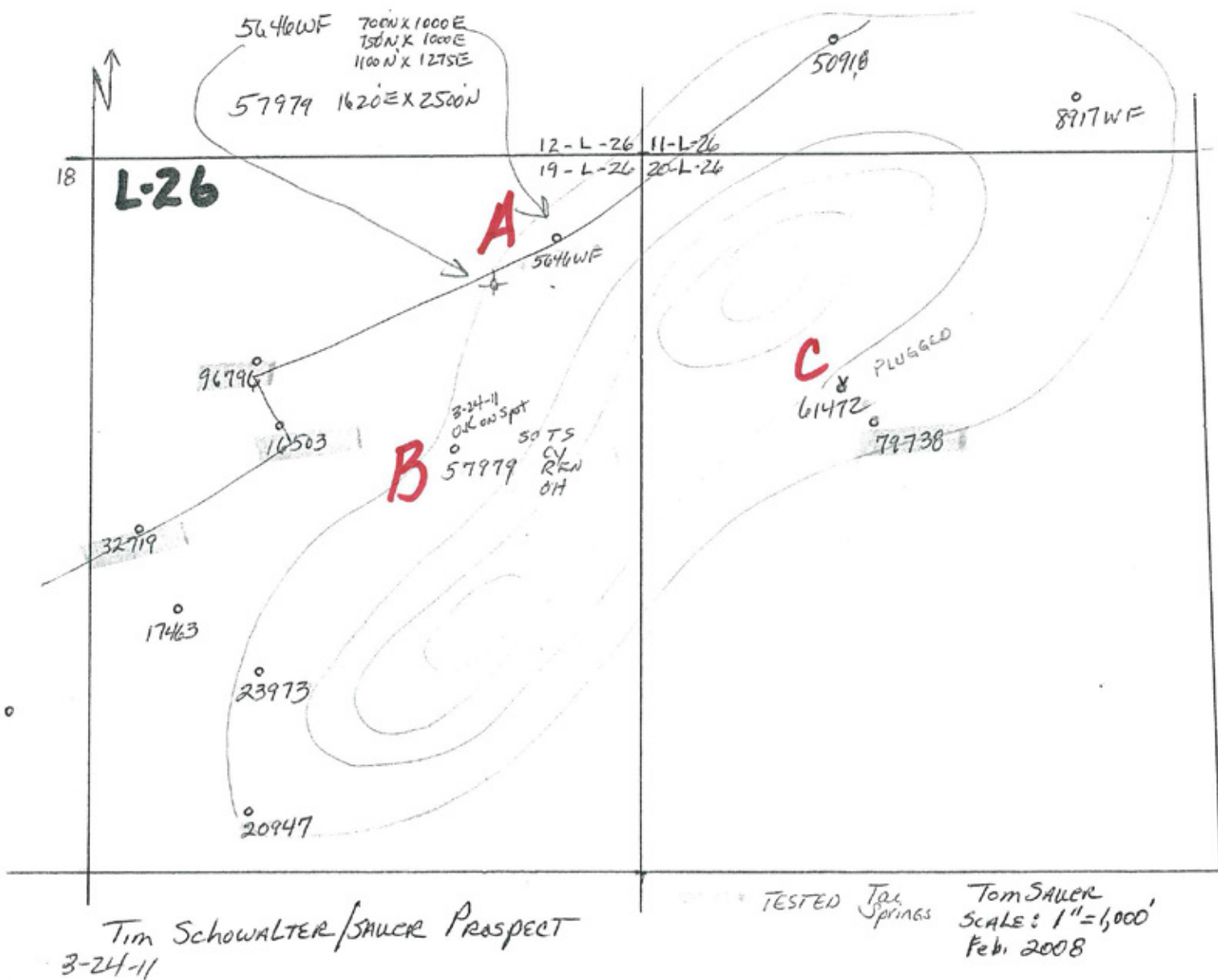


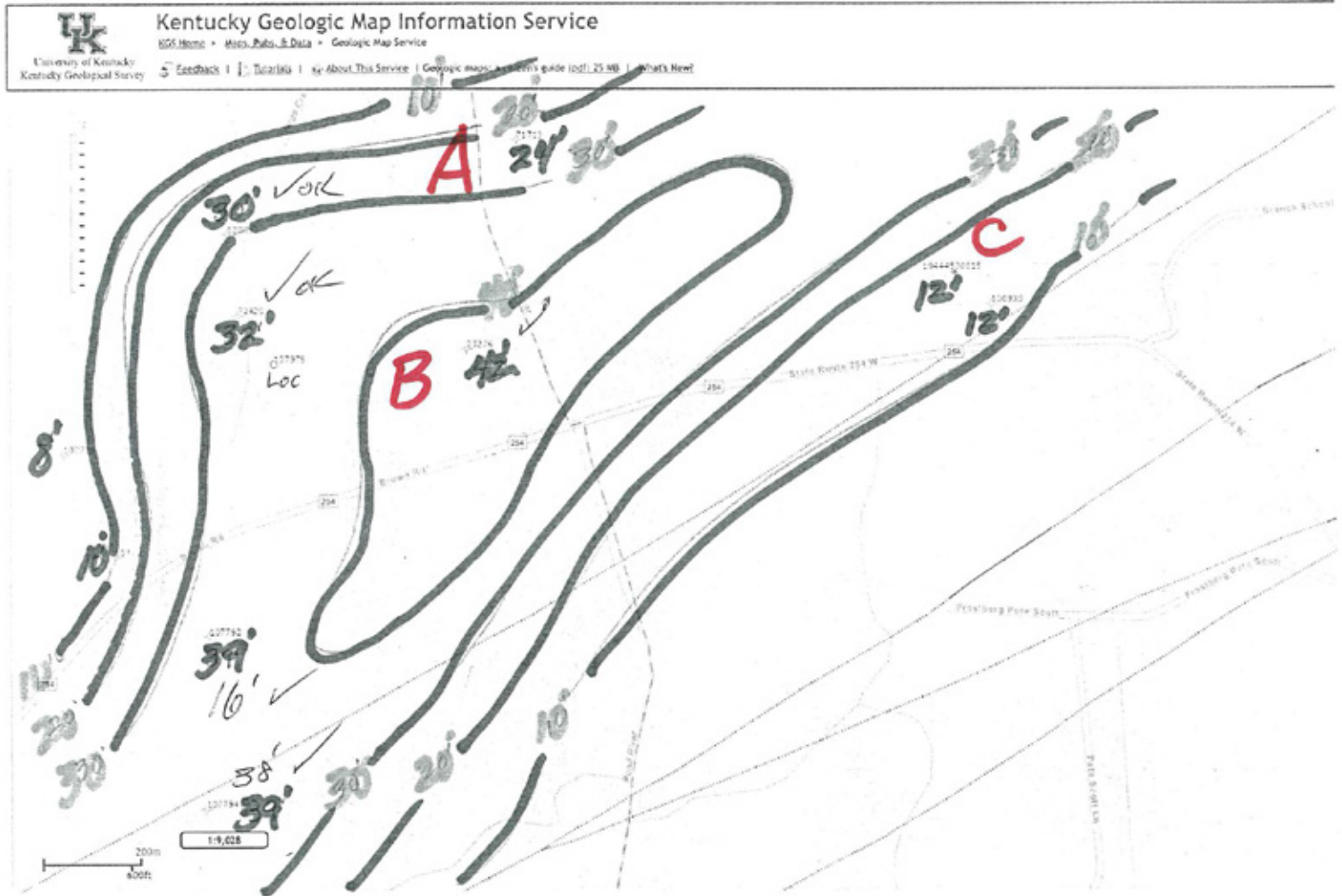


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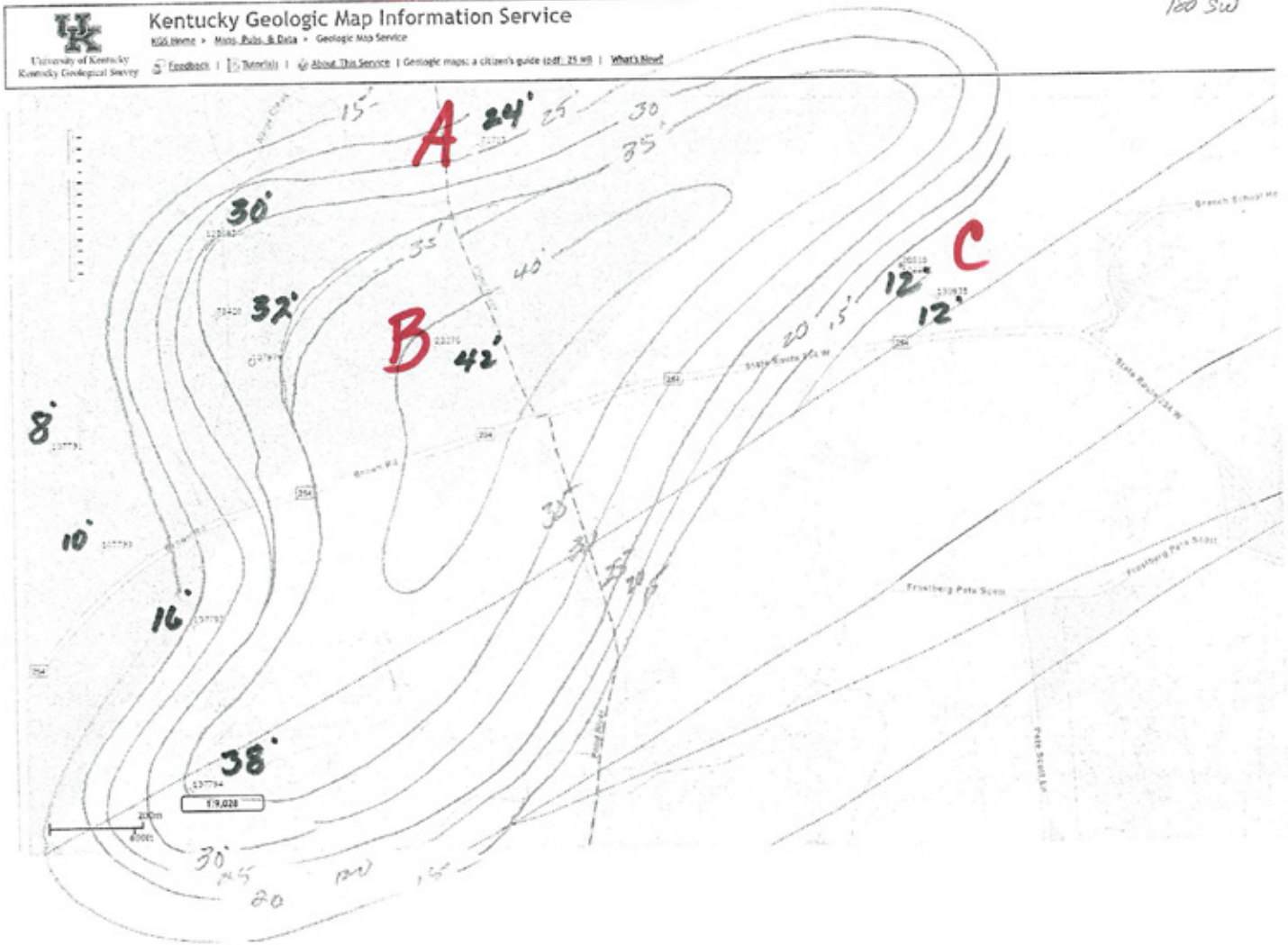




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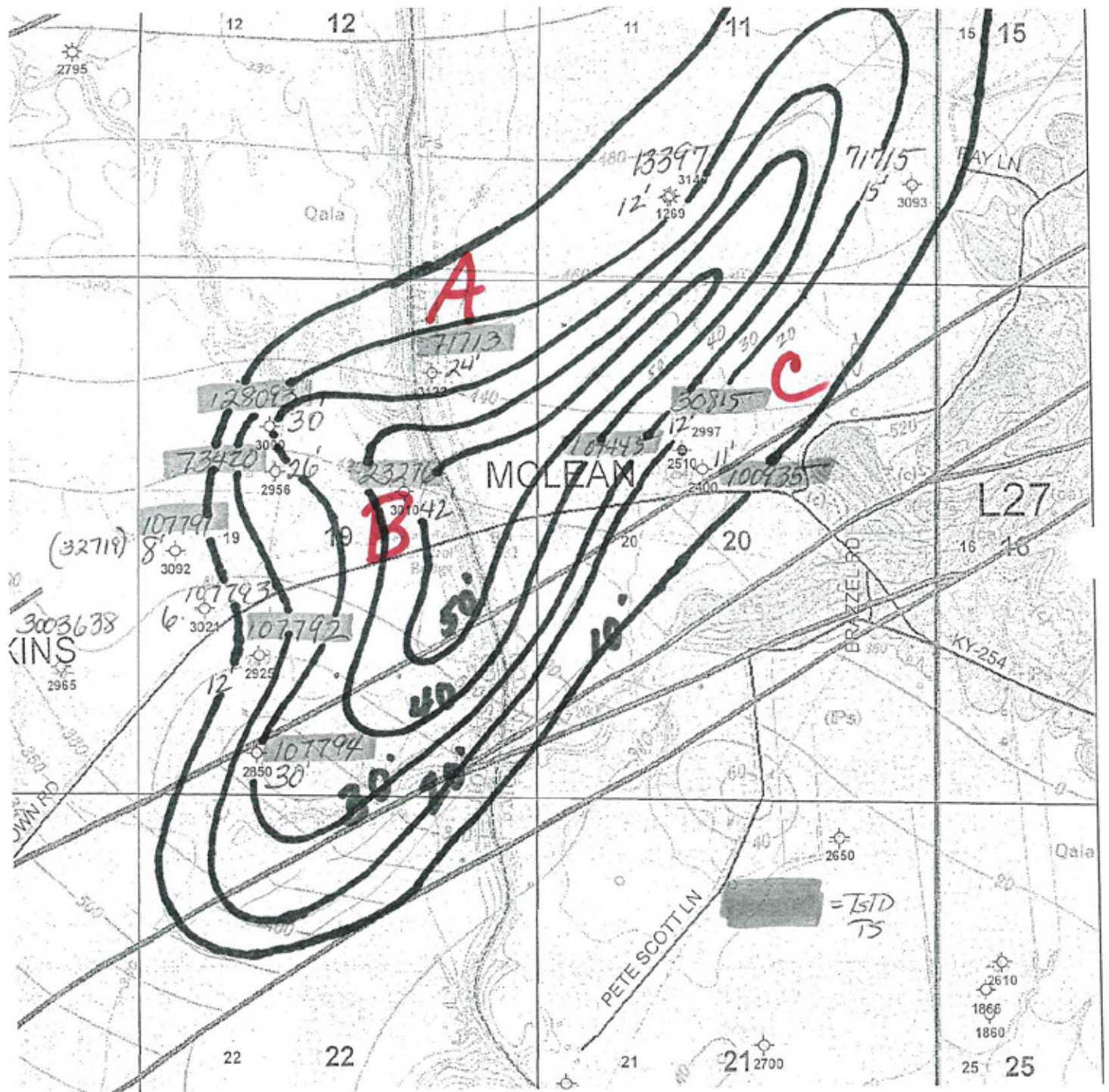




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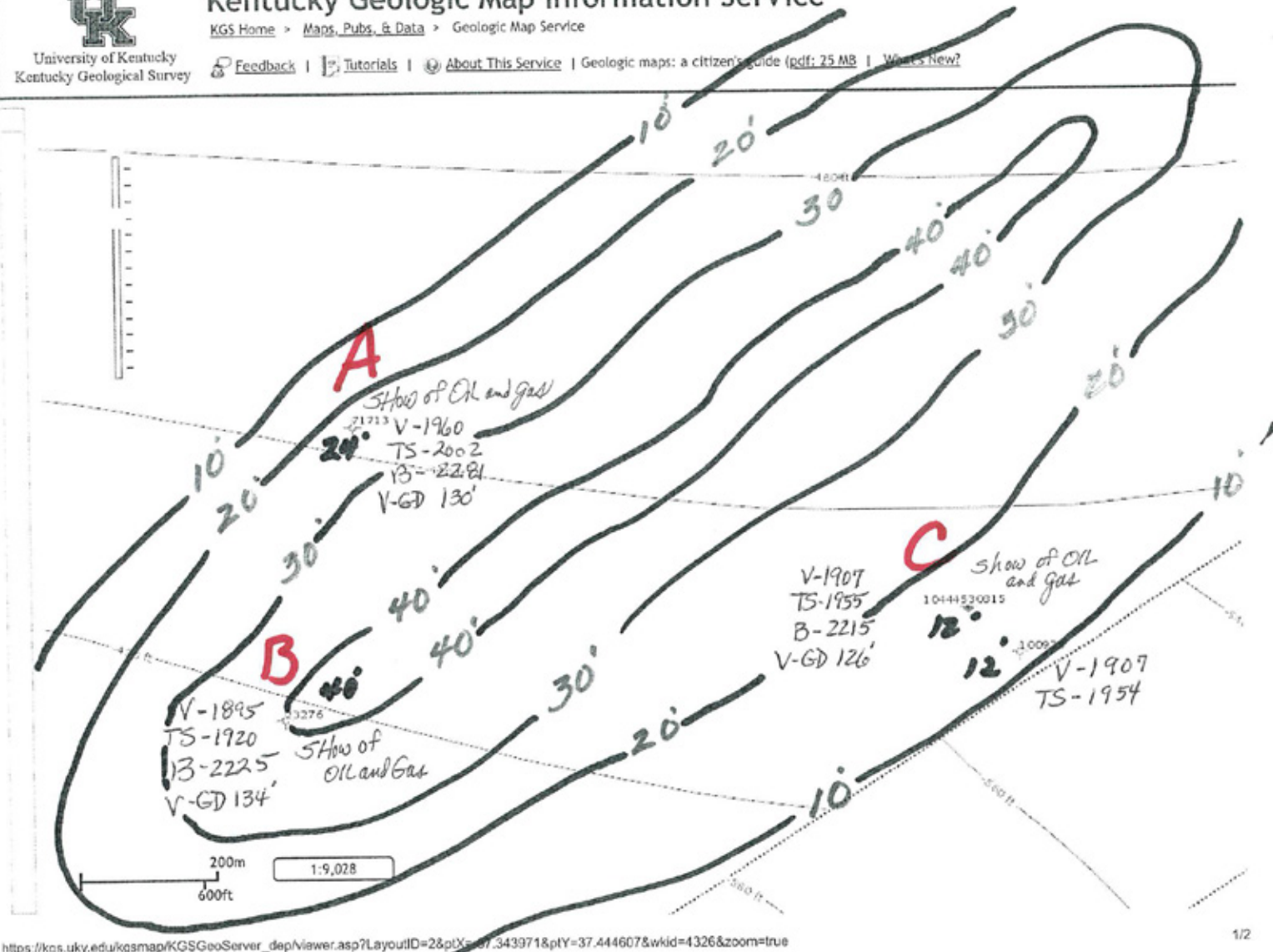


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PROOF OF INSURANCE



CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY)
07/17/2024

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must have ADDITIONAL INSURED provisions or be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER Cole & Durham 1075 N. Main St. Madisonville KY 42431		CONTACT NAME: Fawne Metheny PHONE (A/C, No. Ext.): (270) 821-5527 FAX (A/C, No.): (270) 245-5026 E-MAIL ADDRESS: fmetheny@cowlorinsurance.com	
INSURED Endeavor Resources, LLC 8525 State Route 70 W Bremen KY 42325		INSURER(S) AFFORDING COVERAGE INSURER A: Risk Placement Services, Inc. INSURER B: INSURER C: INSURER D: INSURER E: INSURER F:	

COVERAGES **CERTIFICATE NUMBER:** 24-25 Master **REVISION NUMBER:**

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

TYPE OF INSURANCE	ADDL. SUBR. (INSR., W/O)	POLICY NUMBER	POLICY EFF. (MM/DD/YYYY)	POLICY EXP. (MM/DD/YYYY)	LIMITS
<input checked="" type="checkbox"/> COMMERCIAL GENERAL LIABILITY <input type="checkbox"/> CLAIMS-MADE <input checked="" type="checkbox"/> OCCUR <input type="checkbox"/> GEN'L AGGREGATE LIMIT APPLIES PER: <input checked="" type="checkbox"/> POLICY <input type="checkbox"/> PRO. JCT <input type="checkbox"/> LOC <input type="checkbox"/> OTHER		D100237040-0	04/24/2024	04/24/2025	EACH OCCURRENCE \$ 1,000,000 DAMAGE TO RENTED PREMISES (Ex-occurrence) \$ 100,000 MED EXP (Any one person) \$ Excluded PERSONAL & ADV INJURY \$ Excluded GENERAL AGGREGATE \$ 2,000,000 PRODUCTS - COMP/OP AGG \$ 2,000,000 Underground \$ 250,000
AUTOMOBILE LIABILITY <input type="checkbox"/> ANY AUTO <input type="checkbox"/> OWNED AUTOS ONLY <input type="checkbox"/> SCHEDULED AUTOS <input type="checkbox"/> HIRED AUTOS ONLY <input type="checkbox"/> NON-OWNED AUTOS ONLY					OWNERS-PROLE/BMTCH (Ex-accident) \$ BODILY INJURY (Per person) \$ BODILY INJURY (Per accident) \$ PROPERTY DAMAGE (Per accident) \$ \$
<input type="checkbox"/> UMBRELLA LIAB <input type="checkbox"/> OCCUR <input type="checkbox"/> EXCESS LIAB <input type="checkbox"/> CLAIMS-MADE <input type="checkbox"/> RET. <input type="checkbox"/> RETENTION \$					EACH OCCURRENCE \$ AGGREGATE \$ \$
WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPERTY TO PARTNER/EXECUTIVE OFFICER/ MEMBER EXCLUDED? (Mandatory in NH) If yes, describe under DESCRIPTION OF OPERATIONS below	Y/N <input type="checkbox"/> N/A				PER STATUTE <input type="checkbox"/> OTHER <input type="checkbox"/> E.L. EACH ACCIDENT \$ E.L. DISEASE - EA EMPLOYEE \$ E.L. DISEASE - POLICY LIMIT \$

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)

CERTIFICATE HOLDER Endeavor Resources LLC OFFICE COPY ONLY 8525 State Route 70 W Bremen KY 42325	CANCELLATION SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS. AUTHORIZED REPRESENTATIVE
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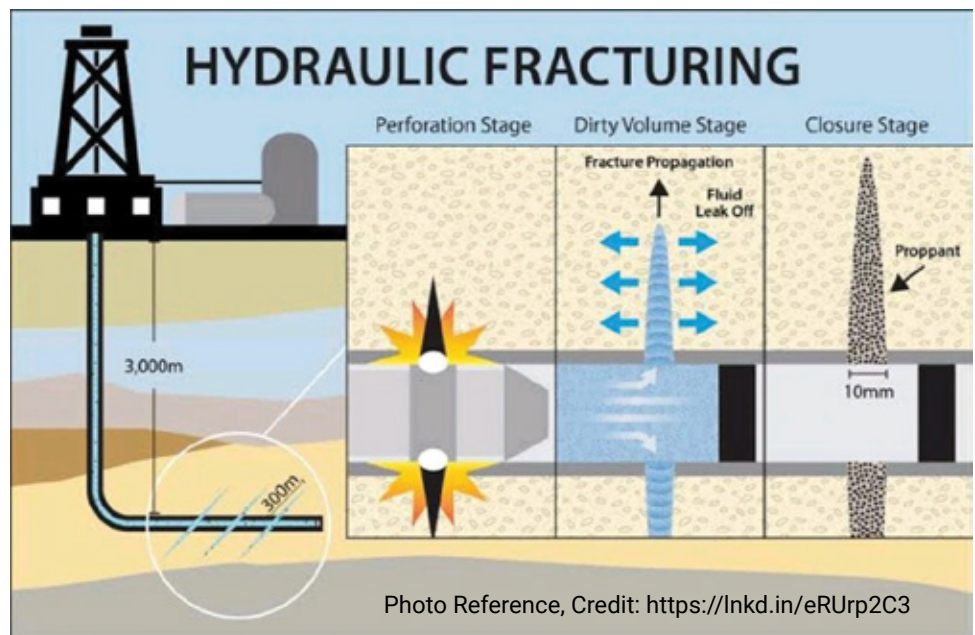
Form & File	Filed	Reporting for	Filing entity/person	Located
D (Notice of sales of unregistered securities)	2024-09-18		Endeavor Resources,LLC	Bremen, KY
D (Notice of sales of unregistered securities)	2023-10-05		Endeavor Resources,LLC	Bremen, KY
D (Notice of sales of unregistered securities)	2024-07-05		Endeavor Resources,LLC	Bremen, KY

WHAT IS HYDRAULIC FRACKING

Hydraulic fracturing, also known as fracking, is a method used to extract natural gas and oil from deep underground rock formations. Here are the basic steps involved in the hydraulic fracturing process:

- 1. PERFORATION:** Once the well is drilled, perforating guns are used to create small holes in the wellbore casing and through the surrounding cement into the target rock formation. These perforations are necessary to allow the fluid to enter the formation during the fracturing process.
- 2. FRACTURING FLUID INJECTION:** A mixture of water, sand, and chemicals, called fracturing fluid, is pumped into the well at high pressure. The water, usually mixed with proppants like sand, acts as the main carrier while the chemicals help reduce friction, control bacteria, and prevent scaling or corrosion.
- 3. HYDRAULIC FRACTURING:** The high-pressure injection of fracturing fluid creates fractures in the rock. These fractures allow the natural gas or oil trapped inside the rock to flow more freely to the wellbore and eventually to the surface. The fracturing fluid opens up the fractures, while the proppants (sand) keep them open, allowing the gas or oil to escape.
- 4. FLOWBACK AND PRODUCTION:** After the hydraulic fracturing process is complete, most of the fracturing fluid is recovered and flowback occurs. Flowback refers to the fluid (a mixture of fracturing fluid, natural gas, oil, and water) that returns to the surface for collection and disposal. Once flowback subsides, the natural gas or oil production begins.

It is worth noting that hydraulic fracturing techniques can vary depending on the particular geology of the site, as well as the specific requirements of the well operator. Additionally, strict regulations and environmental measures are in place to ensure the safe and responsible use of hydraulic fracturing techniques.



ADDITIONAL INFORMATION

ENDEAVOR RESOURCES, LLC

BALANCE SHEET

06/30/2024

ASSETS

CURRENT ASSETS

Cash	\$100.00
Accounts Receivable	\$0.00
Inventory	\$0.00
Prepaid Expenses	\$0.00
Notes Receivable	\$0.00
Other Current Assets	\$0.00
TOTAL CURRENT ASSETS	\$100.00

FIXED ASSETS

Long-Term Investments	\$0.00
Land	\$0.00
Building	\$0.00
Accumulated Building Depreciation	(\$0.00)
Machinery and Equipment	\$0.00
Accumulated Machinery and Equipment Depreciation	(\$0.00)
Furniture and Fixtures	\$0.00
Accumulated Furniture and Fixtures Depreciation	(\$0.00)
Other Fixed Assets	\$0.00
NET FIXED ASSETS	\$0.00

OTHER ASSETS

Goodwill	\$0.00
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TOTAL ASSETS

\$100.00

LIABILITIES & EQUITY

CURRENT LIABILITIES

Accounts Payable (A/P)	\$0.00
Accrued Wages	\$0.00
Accrued Payroll Taxes	\$0.00
Accrued Employee Benefits	\$0.00
Interest Payable	\$0.00
Short-Term Notes	\$0.00
Current Portion of Long-Term Debt	\$0.00
TOTAL CURRENT LIABILITIES	\$0.00

LONG-TERM LIABILITY

Mortgage	\$0.00
Other Long-Term Liabilities	\$0.00
TOTAL LONG-TERM LIABILITIES	\$0.00

OWNER'S EQUITY

Paid-in Capital	\$100.00
Net Income	\$0.00
TOTAL EQUITY	\$100.00

TOTAL LIABILITIES & EQUITY	\$100.00
---------------------------------------	-----------------

Please make sure that Total Assets equal Total Liabilities and Equity in your balance sheet. If the difference the two sides of the balance sheet is greater than 0, please review the values entered.

TOTAL ASSETS	\$100.00
TOTAL LIABILITIES & EQUITY	\$100.00
	\$00.00





ENDEAVOR RESOURCES, LLC.

📍 8525 STATE RT. 70 WEST, BREMEN, KY 42325

FAX: 1-270-640-0010 **EMAIL: endeavorresources.llc@gmail.com**

PHONE: 📞 270-543-5528 TOLL FREE : 1-800-259-0471

